

APPLICATION FOR HISTORIC AREA WORK PERMIT HISTORIC PRESERVATION COMMISSION 301.563.3400

DATE ASSIGNED____

FOR STAFF ONLY:

HAWP#__

APPLICANT:

Name	:		E-mai	il:		
Addre	ss:		_ City: _			Zip:
Daytir	ne Phone:	_ Tax A	ccount N	lo.:		
AGEN	T/CONTACT (if applic	able):				
Name	:		E-mai	il:		
Addre	ss:		_ City: _			Z ip:
Daytir	ne Phone:		Contr	actor Re	gistration No	D.:
LOCA	TION OF BUILDING/PI	REMISE: MIHP# o	of Historic Prop	erty		
Is the	Property Located withi	n an Historic Distr			ne ite Name	
	re an Historic Preservat of the easement, and d				I	•
(Cond	her Planning and/or Ho itional Use, Variance, R emental information.	_	• • •		-	• • •
Buildi	ng Number:	Stree	et:			
Town/	City:	Nea	rest Cross Stree	et:		
Lot: _	Block: _	Subc	division:	_ Parcel	:	
for p	OF WORK PROPOSED roposed work are sul cepted for review. Ch	omitted with this	application. I	ncompl	ete Applica	
	New Construction	☐ Deck/Poi			Solar	30/ / 10000001 / 011 401410
	Addition Demolition Grading/Excavation	☐ Fence☐ Hardscap☐ Roof	e/Landscape		Tree remova Window/Do Other:	, .
and a	eby certify that I have the contract and that the contract and hereby acknowless.	onstruction will co	mply with plans	s reviewe	ed and appro	-

Signature of owner or authorized agent

HAWP APPLICATION: MAILING ADDRESSES FOR NOTIFING [Owner, Owner's Agent, Adjacent and Confronting Property Owners] Owner's mailing address Owner's Agent's mailing address Adjacent and confronting Property Owners mailing addresses

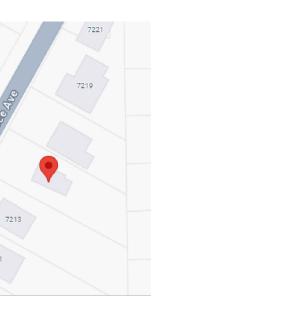
Description of Property: Please describe the building and surrounding environment. Include information on significant structures, landscape features, or other significant features of the property:
Description of Work Proposed: Please give an overview of the work to be undertaken:

Work Item 1:	
Description of Current Condition:	Proposed Work:
Work Item 2:	
Description of Current Condition:	Proposed Work:
Work Item 3:	
Description of Current Condition:	Proposed Work:

	PROJECT INFORMATION
OWNER	CARTER, REBECCA D RESIDENCE 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 (301)346-4117
SCOPE OF WORK	RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION JA SOLAR JAM54S31-405/MR SOLAR MODULES (30) X405W = 12.15 KWdc (30) S440 POWER OPTIMIZERS (1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER
BUILDING OCCUPANCY GROUP	R-3 (SINGLE-FAMILY RESIDENTIAL)
CODES AND STANDARDS	2017 NATIONAL ELECTRICAL CODE 2021 INTERNATIONAL BUILDING CODE 2021 INTERNATIONAL FIRE CODE 2021 INTERNATIONAL RESIDENTIAL CODE
MODULE SPECS	JA SOLAR JAM54S31-405/MR (L) 67.8" X (W) 44.6" X (H) 1.18" WEIGHT = 45.19 LBS COMBINED WEIGHT OF MODULES AND RACKING: 3.06 PSF ≤ 4.5 PSF
EQUIPMENT CONTRACTOR	ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER, MD 20785 CONTACT: SCOTT JOHNSON PHONE: 301-456-4377
SITE DETAILS	COMP. SHINGLE ROOF, 2X6 RAFTERS @ 24" O.C., DF#2 ROOF SLOPE(S): 5.4:12 (24°), 5.6:12 (25°) AND 3:12 (14°) AREA OF ROOF (PLAN VIEW)= 1700 SF AREA OF NEW ARRAY = 516 SF = 30% OF ROOF AREA (ARRAY <66% OF ROOF AREA) CLIMATE DATA SOURCE: WASHINGTON DC REAGAN AP, 38.87N, 77.03W ASHRAE EXTREME LOW: -12.3°C ASHRAE 2% HIGH: 36°C ASHRAE EXTREME HIGH: 40.9°C WIND SPEED: 115 MPH RISK CATEGORY: II WIND EXPOSURE CATEGORY: B GROUND SNOW LOAD: 35 PSF ROOF ASSEMBLY FIRE CLASS RATING: A HISTORIC DISTRICT: NONE FIRE SPRINKLES: NO

SOLAR ARRAY PROPOSED							
ARRAY#	MODS	TILT	AZIMUTH	MAX. HEIGHT			
ARRAY #1	17	5.4:12 (24°)	209°	0'-7"			
ARRAY #2	2	5.6:12 (25°)	209°	0'-7"			
ARRAY #3	4	3:12 (14°)	119°	0'-7"			
ARRAY #4	3	3:12 (14°)	299°	0'-7"			
ARRAY #5	2	5.6:12 (25°)	29°	0'-7"			
ARRAY #6	2	5.4:12 (24°)	29°	0'-7"			

DRAWINGS INDEX					
G-1	COVER SHEET				
PV-1	SITE PLAN				
PV-2	ROOF LAYOUT				
PV-2.1	STRUCTURAL DETAILS				
PV-3	ELECTRICAL PLAN				
PV-4	SINGLE LINE DIAGRAM				
PV-5	LABELS				
SUPPORTING DOCUMENTS	DATA SHEETS, STRUCTURAL CALCULATIONS				



VICINITY MAP

ROOF

OFFICIAL USE

PE STAMP

CONTRACTOR

ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER MD 20785 Ph: (202) 505-5401 Contractor# 108569



CARTER, REBECCA D RESIDENCE

RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 PH: (301)346-4117 PEPCO: 5502 2307 809

COVER SHEET

System AC Size @ STC: 10.0 kW System DC Size @ STC: 12.15 kW

(30) JA SOLAR JAM54S31-405/MR SOLAR MODULES

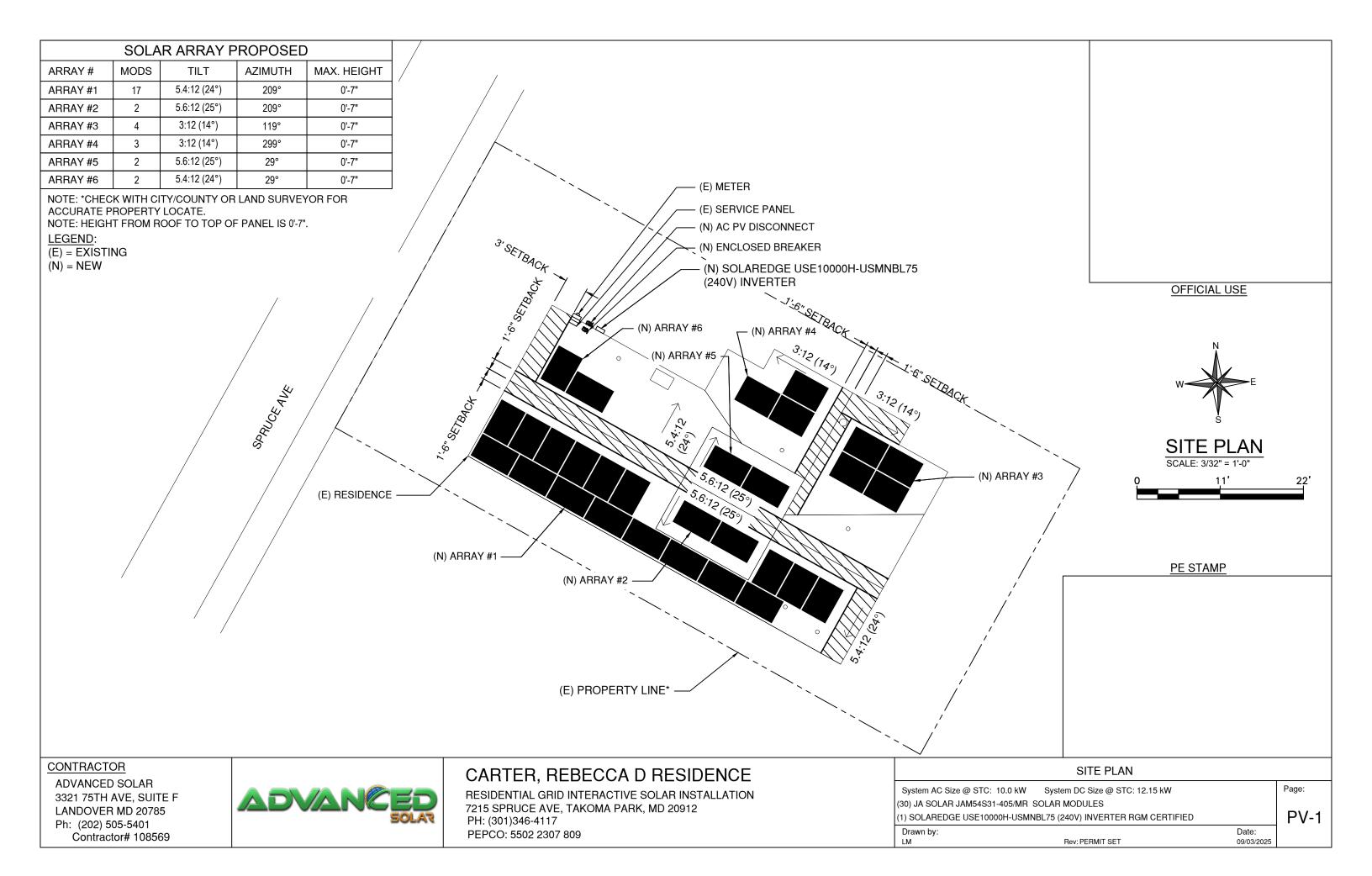
(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED

 Drawn by:
 Date:

 LM
 Rev: PERMIT SET
 09/03/2025

Page:

G-1



KEYED NOTES:

- IRONRIDGE FLASH FOOT 2, TYP. OF 84
- 2X6 RAFTERS @ 24" O.C., TYP.
- $\langle 3 \rangle$ IRONRIDGE XR100 168-B US RAIL, TYP.
- **IRONRIDGE MID CLAMP, TYP. OF 38**
- $\langle 5 \rangle$ IRONRIDGE END CLAMP, TYP. OF 44
- RIDGE (SETBACK 18")
- RAKE (SETBACK 36")
- **PV MODULE**

ROOF PROPERTIES				
ROOF MATERIAL	COMP. SHINGLE			
ROOF SLOPE	5.4:12 (24°), 5.6:12 (25°) AND 3:12 (14°)			
MEAN ROOF HEIGHT	~23 FT			
DECK SHEATING	7/16" OR THICKER OSB OR PLYWOOD			
CONSTRUCTION	RAFTERS 2X6 @ 24" O.C.			
MODULE MEGUANICAL PROPERTIES				

MODULE MECHANICAL PROPERTIES

MODEL	JA SOLAR JAM54S31-405/MR		
DIMENSIONS	(L) 67.8" X (W) 44.6" X (H) 1.18"		
WEIGHT	45.2 LB		

CONTRACTOR

ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER MD 20785 Ph: (202) 505-5401 Contractor# 108569



GENERAL NOTES:

1'-6" SETBACK --1'-6" SETBACK 3:12 (14°) 3:12 (14°) COMP. SHINGLE 3' SETBACK $\langle 8 \rangle$ **ROOF** $\langle 5 \rangle$ SETBACK (24°) 6:12 4:12 PIPE -(24 SETBACK 2 5.4:12 9: 1'-6" \langle 8 \rangle 3 PV-2.1 56'-5"

- A. RAFTERS LOCATIONS ARE APPROXIMATE. ACTUAL LOCATIONS MAY DIFFER AND CONTRACTOR MAY NEED TO ADJUST MOUNT LOCATIONS. IN NO CASE SHALL THE MOUNT SPACING EXCEED OF 48", MAX. CANTILEVER IS \(\frac{1}{2} \) MOUNT SPACING OR 24". TYPICAL MOUNT SPACING OF 4' FOR MODULES IN PORTRAIT POSITION AND 6' FOR MODULES IN LANDSCAPE POSITION.
- B. THE MEMBRANE COVERING THE ROOF HAS A MINIMUM FIRE CLASS C RATING.
- C. THE ATTACHMENT ASSEMBLIES INSTALLED FIREPLACE RATING IS A MINIMUM OF C.
- D. HEIGHT FROM ROOF TO TOP OF PANEL IS 0'-7".
- E. FOR STRUCTURAL DETAILS REFER TO THE STRUCTURAL CALCULATION BY THE EOR.

CARTER, REBECCA D RESIDENCE

RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 PH: (301)346-4117 PEPCO: 5502 2307 809

System AC Size @ STC: 10.0 kW System DC Size @ STC: 12.15 kW (30) JA SOLAR JAM54S31-405/MR SOLAR MODULES

(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED Drawn by:

Date: Rev: PERMIT SET 09/03/2025

ROOF LAYOUT

Page:

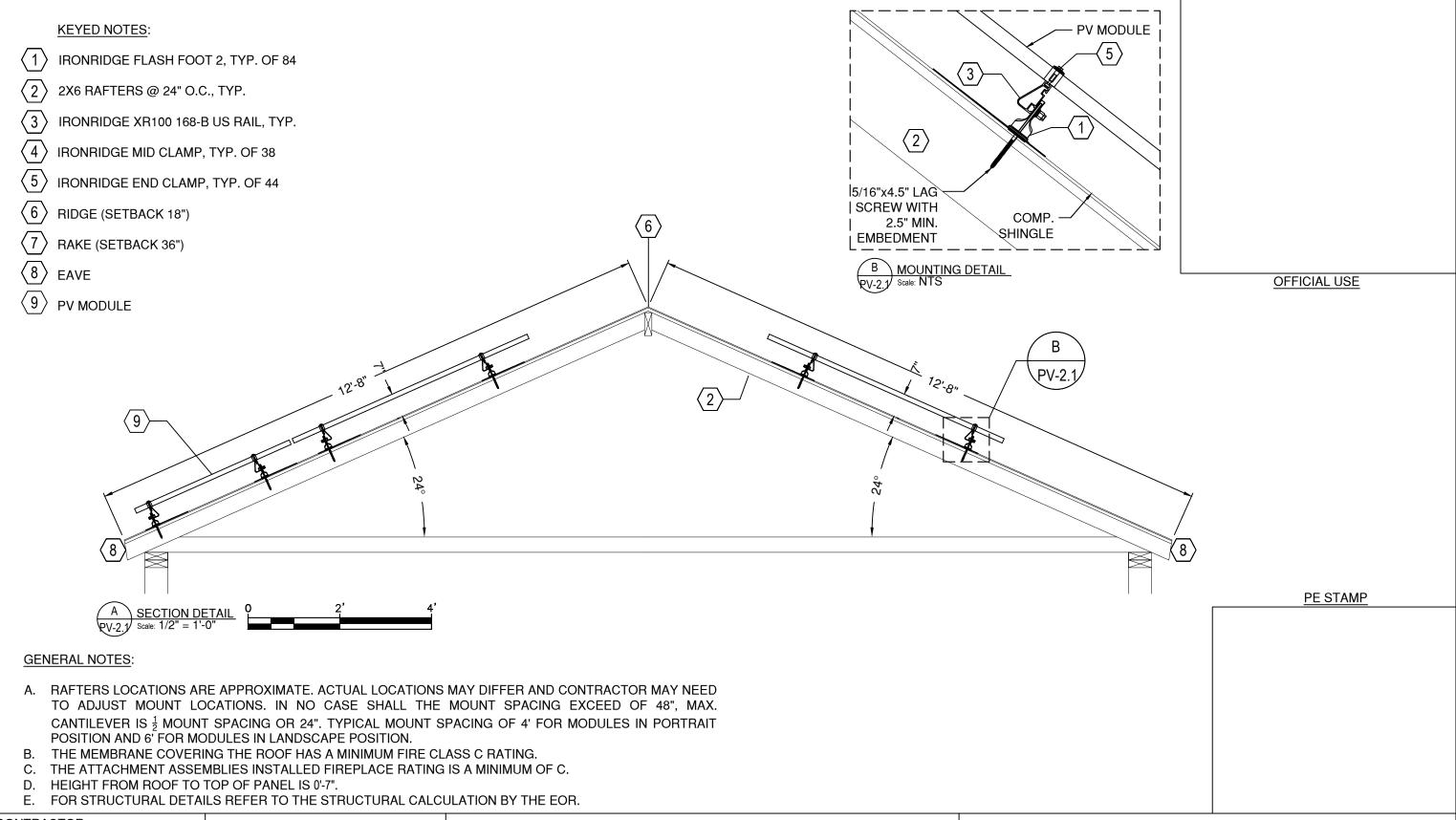
PV-2

OFFICIAL USE

ROOF LAYOUT

PE STAMP

SCALE: 1/8" = 1'-0"



CONTRACTOR

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CARTER, REBECCA D RESIDENCE

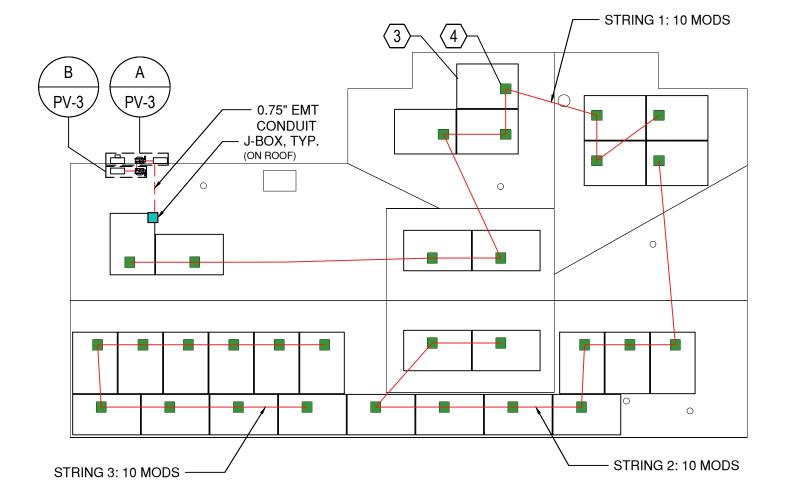
RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 PH: (301)346-4117

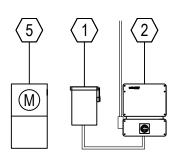
PEPCO: 5502 2307 809

STRUCTURAL DETAILS	
System AC Size @ STC: 10.0 kW System DC Size @ STC: 12.15 kW	Page:
(30) JA SOLAR JAM54S31-405/MR SOLAR MODULES	
(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED	PV-2.1
Drawn by: Date:	
LM Rev: PERMIT SET 09/03/2025	

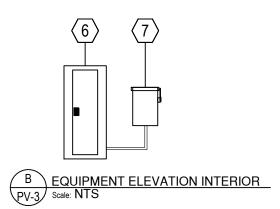
GENERAL NOTES:

A. CONDUIT AND WIRING IS
DIAGRAMMATIC. FINAL
ROUTING TO BE DETERMINED
BY INSTDALLER.

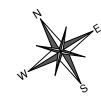




A EQUIPMENT ELEVATION EXTERIOR
PV-3 Scale: NTS







ELECTRICAL PLAN
SCALE: 1/8" = 1'-0"
0 8' 16'

KEYED NOTES:

- $\langle 1 \rangle$ (N) AC DISCONNECT
- (N) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER
- $\langle 3 \rangle$ (N) PV MODULE
- (4) (N) S440 POWER OPTIMIZER
- $\langle 5 \rangle$ (E) METER
- $\langle 6 \rangle$ (E) SERVICE PANEL
- $\langle 7 \rangle$ (N) ENCLOSED BREAKER

PE STAMP

CONTRACTOR

ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER MD 20785 Ph: (202) 505-5401 Contractor# 108569



CARTER, REBECCA D RESIDENCE

RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 PH: (301)346-4117 PEPCO: 5502 2307 809

ELECTRICAL PLAN

System AC Size @ STC: 10.0 kW System DC Size @ STC: 12.15 kW

(30) JA SOLAR JAM54S31-405/MR SOLAR MODULES

(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED

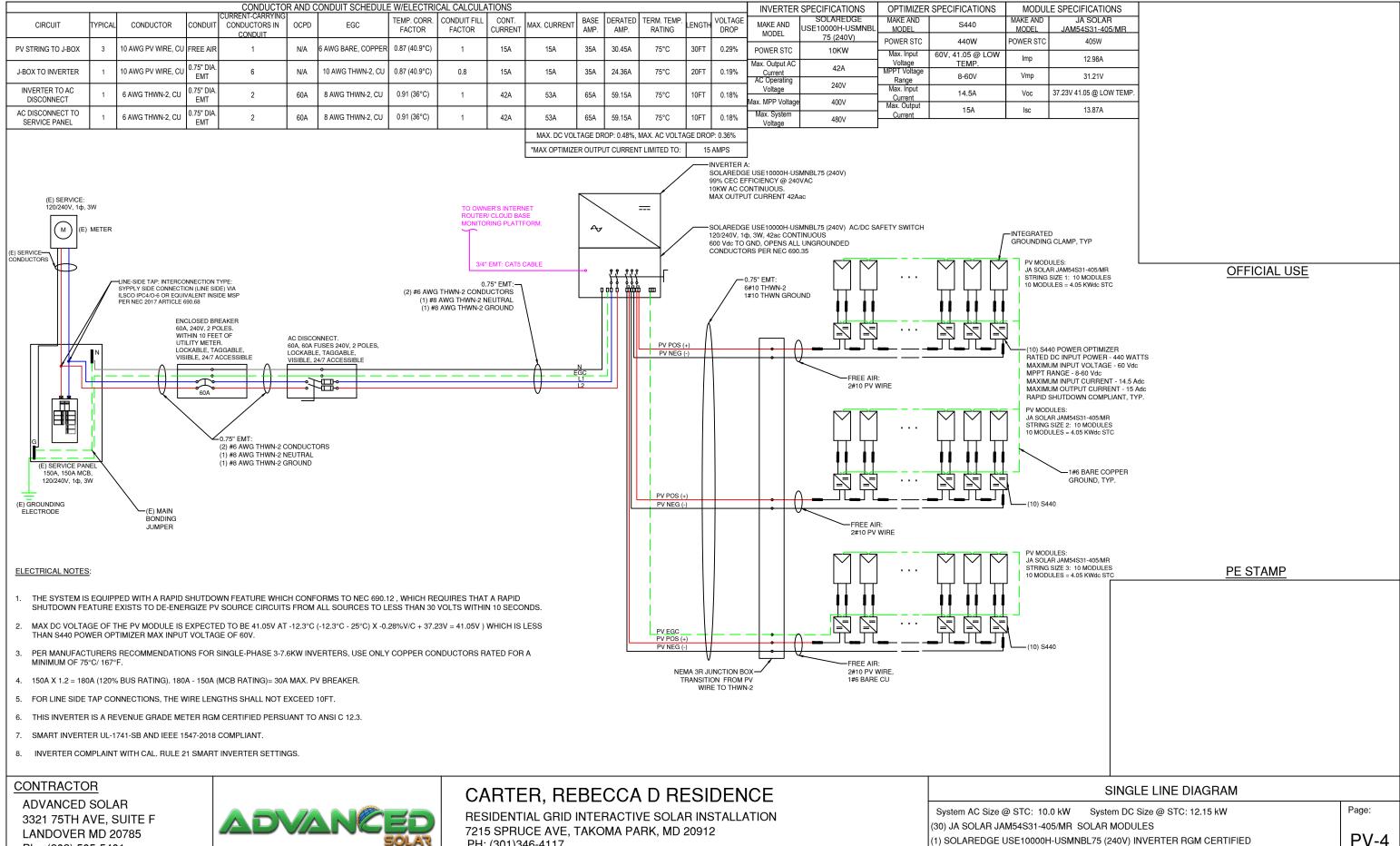
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Date: 09/03/2025



Ph: (202) 505-5401 Contractor# 108569



PH: (301)346-4117 PEPCO: 5502 2307 809

Drawn by: Date: Rev: PERMIT SET 09/03/2025

MAIN SERVICE PANEL

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID,

AND PV SOLAR ELECTRIC SYSTEM

ARC FLASH AND SHOCK HAZARD

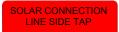
FOLLOW ALL
REQUIREMENT IN NFPA
70E FOR SAFE WORK
PRACTICES AND FOR
PERSONAL PROTECTIVE
EQUIPMENT

ON PANEL COVER



TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

NEXT TO THE MAIN CIRCUIT BREAKER

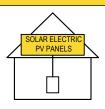


ON PANEL COVER FOR LINE SIDE TAPS ONLY

STRING INVERTER

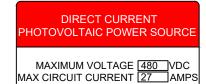
SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL 6: FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND THE CONDUCTORS LEAVING THE ARRAY.

THE LABEL SHALL UTILIZE CAPITALIZED CHARACTERS WITH A MINIMUM HEIGHT OF 3/8" IN BLACK ON YELLOW BACKGROUND, AND THE REMAINING CHARACTERS SHALL BE CAPITALIZED WITH A MINIMUM HEIGHT OF 3/16" IN BLACK ON WHITE BACKGROUND.



NEXT TO DC DISCONNECT

AC DISCONNECT

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

PHOTOVOLTAIC SYSTEM AC DISCONNECT

⚠ WARNING

DUAL POWER SUPPLY SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYST

ELECTRIC SHOCK HAZARD DO NOT TOUCH TERMINALS. TERMINALS ON BOTH SIDE THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

OPERATING VOLTAGE <u>240</u> VOLTS OPERATING CURRENT <u>42</u> AMPS

INVERTER

DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE

MAXIMUM VOLTAGE 480 VDC
MAX CIRCUIT CURRENT 42 AMPS

ON INVERTER

OFFICIAL USE

JUNCTION OR PULL BOXES

DC JUNCTION BOX

⚠ WARNING

ELECTRIC SHOCK HAZARD
THE DC CONDUCTORS OF
THIS PHOTOVOLTAIC SYSTEM ARE
UNGROUNDED AND MAY BE ENERGIZED
PHOTOVOLTAIC

POWER SOURCE

2-3/4" X 2-1/4"
DC JUNCTION BOXES (STRING INVERTERS) ONLY

UTILITY METER



EXTERIOR CONDUITS

CAUTION SOLAR CIRCUIT

PE STAMP

CONTRACTOR

ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER MD 20785 Ph: (202) 505-5401 Contractor# 108569



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RESIDENTIAL GRID INTERACTIVE SOLAR INSTALLATION 7215 SPRUCE AVE, TAKOMA PARK, MD 20912 PH: (301)346-4117 PEPCO: 5502 2307 809

LABELS

System AC Size @ STC: 10.0 kW System DC Size @ STC: 12.15 kW

(30) JA SOLAR JAM54S31-405/MR SOLAR MODULES

(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED

(1) SOLAREDGE USE10000H-USMNBL75 (240V) INVERTER RGM CERTIFIED Drawn by:

Date:
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HISTORIC AREA WORK PERMIT CHECKLIST OF APPLICATION REQUIREMENTS

	Required Attachments						
Proposed Work	I. Written Description	2. Site Plan	3. Plans/ Elevations	4. Material Specifications	5. Photographs	6. Tree Survey	7. Property Owner Addresses
New Construction	*	*	*	*	*	*	*
Additions/ Alterations	*	*	*	*	*	*	*
Demolition	*	*	*		*		*
Deck/Porch	*	*	*	*	*	*	*
Fence/Wall	*	*	*	*	*	*	*
Driveway/ Parking Area	*	*		*	*	*	*
Grading/Exc avation/Land scaing	*	*		*	*	*	*
Tree Removal	*	*		*	*	*	*
Siding/ Roof Changes	*	*	*	*	*		*
Window/ Door Changes	*	*	*	*	*		*
Masonry Repair/ Repoint	*	*	*	*	*		*
Signs	*	*	*	*	*		*



9/4/2025

ADVANCED SOLAR 3321 75TH AVE, SUITE F LANDOVER MD 20785

Attn.: To Whom It May Concern

re job: CARTER, REBECCA D RESIDENCE

7215 SPRUCE AVE

TAKOMA PARK, MD 20912

The following calculations are for the structural engineering design of the photovoltaic panels and are valid only for the structural info referenced in the stamped plan set. The verification of such info is the responsibility of others.

After review, I certify that the roof structure has sufficient structural capacity for the applied PV loads.

All mounting equipment shall be designed and installed per manufacturer's approved installation specifications.

Design Criteria:

Code: 2021 IRC

ASCE 7-16

Live Load: 20 psf Ult Wind Speed: 115 mph

Exposure Cat: B

Ground Snow: 35 psf Min Roof Snow: 30

AHZ Consulting Engineers Inc. Professional Engineer projects@ahzengineers.com



Roof Properties:

	Roof 1	Roof 2	Roof 3
Roof Type =	Shingle	Shingle	Shingle
Roof Pitch (deg) =	24	25	14
Mean Roof Height (ft) =	23	23	23
Attachment Trib Width (ft) =	2.75	2.75	2.75
Attachment Spacing (ft) =	4	4	4
Framing Type =	Rafter	Rafter	Rafter
Framing Size =	2x6	2x6	2x6
Framing OC Spacing (in.) =	16	16	16
Section Thickness, b (in.) =	1.5	1.5	1.5
Section Depth, d (in.) =	5.5	5.5	5.5
Section Modulus, Sx (in.^3) =	7.6	7.6	7.6
Moment of Inertia, lx (in.^4) =	20.8	20.8	20.8
Framing Span (ft) =	13	13	13
Deflection Limit D+L (in.) =	2.6	2.6	2.6
Deflection Limit S or W (in.) =	1.73	1.73	1.73
Attachments Pattern =	Fully Staggered	Fully Staggered	Fully Staggered
Framing Upgrade =	Adequate	Adequate	Adequate
Sister Size =	NA	NA	NA
Wood Species =	DF #2	DF #2	DF #2
Wood Fb (psi) =	900	900	900
Wood Fv (psi) =	180	180	180
Wood E (psi) =	1600000	1600000	1600000
C _D (Wind) =	1.6	1.6	1.6
C_D (Snow) =	1.15	1.15	1.15
C _{LS} =	1.20	1.20	1.20
$C_M = C_t = C_L = C_i =$	1.0	1.0	1.0
C _F =	1.3	1.3	1.3
C _{fu} =	1.00	1.00	1.00
C _r =	1.15	1.15	1.15
F'b_wind (psi) =	2583	2583	2583
F'b_snow (psi) =	1857	1857	1857
F'v_wind (psi) =	288	288	288
F'v_snow (psi) =	207	207	207
M_allowable_wind (lb-ft) =	1628	1628	1628
M_allowable_snow (lb-ft) =	1170	1170	1170
V_allowable_wind (lbs) =	1584	1584	1584
V_allowable_snow (lbs) =	1139	1139	1139



E' (psi) = 1600000 1600000 1600000

Load Calculation:

Dead	Load	Calcul	lations:
DCaa	LOGG	Carca	iations.

Dead Load Calculations:			
Panels Dead Load (psf) =	2.7		
	Roof 1	Roof 2	Roof 3
Roofing Weight (psf) =	3.0	3.0	3.0
Decking Weight (psf) =	2.0	2.0	2.0
Framing Weight (psf) =	1.4	1.4	1.4
Misc. Additional Weight (psf) =	1.0	1.0	1.0
Existing Dead Load (psf) =	7.4	7.4	7.4
Total Dead Load (psf) =	10.1	10.1	10.1
Snow Load Calculations:			
Ground Snow Load, pg (psf) =	35		
Min Flat Snow, pf_min (psf) =	30		
Min Sloped Snow, ps_min (psf) =	NA		
Snow Importance Factor, Ic =	1.0		
Exposure Factor, Ce =	0.9		
<u> </u>	Roof 1	Roof 2	Roof 3
Thermal Factor, Ct =	1.2	1.2	1.2
Flat Roof Snow, pf (psf) =	30	30	30
Slope Factore, Cs =	1.00	1.00	1.00
Sloped Roof Snow, ps (psf) =	30	30	30
Wind Load Calculations:			
Ultimate Wind Speed (mph) =	115		
Directionality Factor, kd =	0.85		
Topographic Factor, kzt =	1.0		
	Roof 1	Roof 2	Roof 3
Velocity Press Exp Factor, kz =	0.70	0.70	0.70
Ground Elevation Factor, ke =	1.00		
Velocity Pressure, qz (psf) =	20.2	20.2	20.2
Array Edge Factor, γE =	1.25		
Solar Equalization Factor, γa =	0.64	0.64	0.64
External Pressure Up, GCp_1 =	-1.5	-1.5	-2
External Pressure Up, GCp_2 =	-2.2	-2.2	-2.6
External Pressure Up, GCp_3 =	-2.3	-2.3	-3.1
External Pressure Down, GCp =	0.6	0.6	0.6
Design Pressure Up, p_1 (psf) =	-24.4	-24.4	-32.5
Design Pressure Up, p_2 (psf) =	-35.7	-35.7	-42.2



Design Pressure Up, p_3 (psf) =	-37.4	-37.4	-50.4
Design Pressure Down, p (psf) =	16.0	16.0	16.0

Hardware Checks:

Lag Screw Checks:

	Roof 1	Roof 2	Roof 3
Ref. Widthrawal Value, W (lb/in) =	266	266	266
$(C_{M} = C_{t} = C_{eg} = 1.0) C_{D} =$	1.6	1.6	1.6
Adjusted Widthrawal Value, W' (lb/in) =	426	426	426
Lag Penetration, p (in.) =	2.5	2.5	2.5
Allowable Widthrawal Force, W'p (lbs) =	1064	1064	1064
Applied Uplift Force (lbs) =	-177	-177	-240
Uplift DCR =	0.17	0.17	0.23
Ref. Lateral Value, Z (lbs) =	270	270	270
$(C_{M} = C_{t} = C_{\Delta} = C_{eg} = 1.0) C_{D} =$	1.15	1.15	1.15
Adjusted Lateral Value, Z' (lbs) =	311	311	311
Applied Laeral Force (lbs) =	146	152	87
Angle of Resultant Force, α (deg) =	50	49	70
djusted Interaction Lateral Value, Z'_{α} (lbs) =	536	524	830
Lateral DCR =	0.27	0.29	0.10

Roof Framing Checks:

Force Checks:

	Roof 1	Roof 2	Roof 3
LC1: D+S			
Applied Moment (lb-ft) =	1130	1130	1130
Applied Shear (lbs) =	348	348	348
Allowable Moment (lb-ft) =	1170	1170	1170
Allowable Shear (lbs) =	1139	1139	1139
Moment DCR =	0.97	0.97	0.97
Shear DCR =	0.31	0.31	0.31
LC2: D+0.6W			
Applied Moment (lb-ft) =	555	555	555
Applied Shear (lbs) =	171	171	102
Allowable Moment (lb-ft) =	1628	1628	1628
Allowable Shear (lbs) =	1584	1584	1584
Moment DCR =	0.34	0.34	0.34
Shear DCR =	0.11	0.11	0.06



LC3: D+0.75(S+0.6W)				
Ар	olied Moment (lb-ft) =	1122	1122	1122
	Applied Shear (lbs) =	345	345	293
Allow	able Moment (lb-ft) =	1628	1628	1628
A	Allowable Shear (lbs) =	1584	1584	1584
	Moment DCR =	0.69	0.69	0.69
	Shear DCR =	0.22	0.22	0.19
LC4: 0.6D+0.6W				
Ар	olied Moment (lb-ft) =	241	241	378
	Applied Shear (lbs) =	74	74	116
Allow	able Moment (lb-ft) =	1628	1628	1628
A	Allowable Shear (lbs) =	1584	1584	1584
	Moment DCR =	0.15	0.15	0.23
	Shear DCR =	0.05	0.05	0.07

<u>Deflection Checks (Service Level):</u>

		Roof 1	Roof 2	Roof 3
LC1: D+L				
	Deflection (in.) =	0.39	0.39	0.39
	Deflection Limit (in.) =	3.12	3.12	3.12
	Deflection DCR =	0.13	0.13	0.13
LC2: S				
	Deflection (in.) =	0.77	0.77	0.77
	Deflection Limit (in.) =	2.08	2.08	2.08
	Deflection DCR =	0.37	0.37	0.37
LC3: W (Down)				
	Deflection (in.) =	0.17	0.17	0.17
	Deflection Limit (in.) =	2.08	2.08	2.08
	Deflection DCR =	80.0	0.08	0.08
LC4: W (Up)				
	Deflection (in.) =	-0.26	-0.26	-0.35
	Deflection Limit (in.) =	2.08	2.08	2.08
	Deflection DCR =	0.13	0.13	0.17

Seismic Check:

Existing Weight:

Wall Weight (psf) =	17
Tributary Wall Area (ft ²) =	2100
Total Wall Weight (lbs) =	35700
Roof Weight (psf) =	7





Roof Area (ft 2) = 1200 Total Roof Weight (lbs) = 8902 Total Existing Weight (lbs) = 44602

Additional PV Weight:

PV Panel Weight (lbs) = 49 Number of Panels = 30 Total Additional PV Weight (lbs) = 1470

Weight Increase:

(Existing W + Additional W)/(Existing W) = 1.03

The increase in weight as a result of the solar system is less than 10% of the existing structure and therefore no further seismic analysis is required.

Limits of Scope of Work and Liability:

Existing structure is assumed to have been designed and constructed following appropriate codes at time of erection, and assumed to have appropriate permits. The calculations produced are only for the roof framing supporting the proposed PV installation referenced in the stamped planset and were completed according to generally recognized structural analysis standards and procedures, professional engineering and design experience, opinions and judgements. Existing deficiencies which are unknown or were not observable during time of inspection are not included in this scope of work. All PV modules, racking, and mounting equipment shall be designed and installed per manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined based on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any discrepancies prior to starting construction. Contractor shall also verify that there is no damaged framing that was not addressed in stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any concerns prior to starting construction.



111 Rodeo Irvine, CA 92602

Project_	CARTER, REBECCA D RESIDENCE	Property Owner	CARTER, REBECCA D RESIDENCE	
Address	7215 SPRUCE AVE, TAKO			
utilized to supporte configur	for the mounting equipment d by the rack system, as sh	nt and panel mounting ass nown on the drawings pre	designed by the manufacturer, and the deembly (rack system) for the installation pared for the above referenced address quirements of the International Residen	n of 30 (#) panels I certify that the
attachme minimur	ent points; the number of fa	asteners per attachment po al framing, etc.) meets the	pove address, including the location, nu point; and the specific type of fasteners (e standards and requirements of the IRC	size, diameter, length,
additionarequired.	al loads imposed by the PV	I system. I certify that no re meets the standards and	e above address and analyzed its capaci structural modifications of the existing I requirements of the IRC, adopted by M	roof structure are
additionathat the r system. l	al loads imposed by the PV coof structure, as modified	/ system. Structural modition the drawings for this part of the modified roof stru	e above address and analyzed its capaci fications of the existing roof structure a project, will support the additional load acture meets the standards and requirem	are required. I certify s imposed by the PV
✓ I prepa project.	ared or approved the constr	ruction documents for the	mounting equipment, rack system, roo	f structure for this
	fy that the reinstallation of	mit #) does not alter the ap	(PV) as shown on the approved drawing pproval under the permit or make the P	
53954				
Marylar	nd PE License Number			
	4/2025		Seal	
Signatu	re			



9/4/2025

ADVANCED SOLAR, 3321 75TH AVE, SUITE F, LANDOVER MD 20785

Subject: Structural Certification for Installation of Residential Solar

re job: CARTER, REBECCA D RESIDENCE, 7215 SPRUCE AVE, TAKOMA PARK, MD 20912

Attn.: To Whom It May Concern

A field observation was performed to document the existing framing of the above mentioned address. From the field observation, the existing roof structure was observed as:

- **ROOF 1:** Shingle roofing supported by 2x6 Rafter @ 16 in. OC spacing. The roof is sloped at approximately 24 degrees and has a max beam span of 13 ft between supports.
- **ROOF 2:** Shingle roofing supported by 2x6 Rafter @ 16 in. OC spacing. The roof is sloped at approximately 25 degrees and has a max beam span of 13 ft between supports.
- **ROOF 3:** Shingle roofing supported by 2x6 Rafter @ 16 in. OC spacing. The roof is sloped at approximately 14 degrees and has a max beam span of 13 ft between supports.

Design Criteria:

Code: 2021 IRC (ASCE 7-16)

Ult Wind Speed: 115 mph Ground Snow: 35 psf
Exposure Cat: B Min Roof Snow: 30 psf

After review of the field observation report and based on our structural capacity calculations in accordance with applicable building codes, the existing roof framing supporting the proposed solar panel layout has been determined to be:

ROOF 1: adequate to support the imposed loads. Therefore, no structural upgrades are required.

ROOF 2: adequate to support the imposed loads. Therefore, no structural upgrades are required.

ROOF 3: adequate to support the imposed loads. Therefore, no structural upgrades are required.

AHZ Consulting Engineers Inc. Professional Engineer projects@ahzengineers.com

Re: Solar System Design Summary for 7215 Spruce Ave

To whom it may concern,

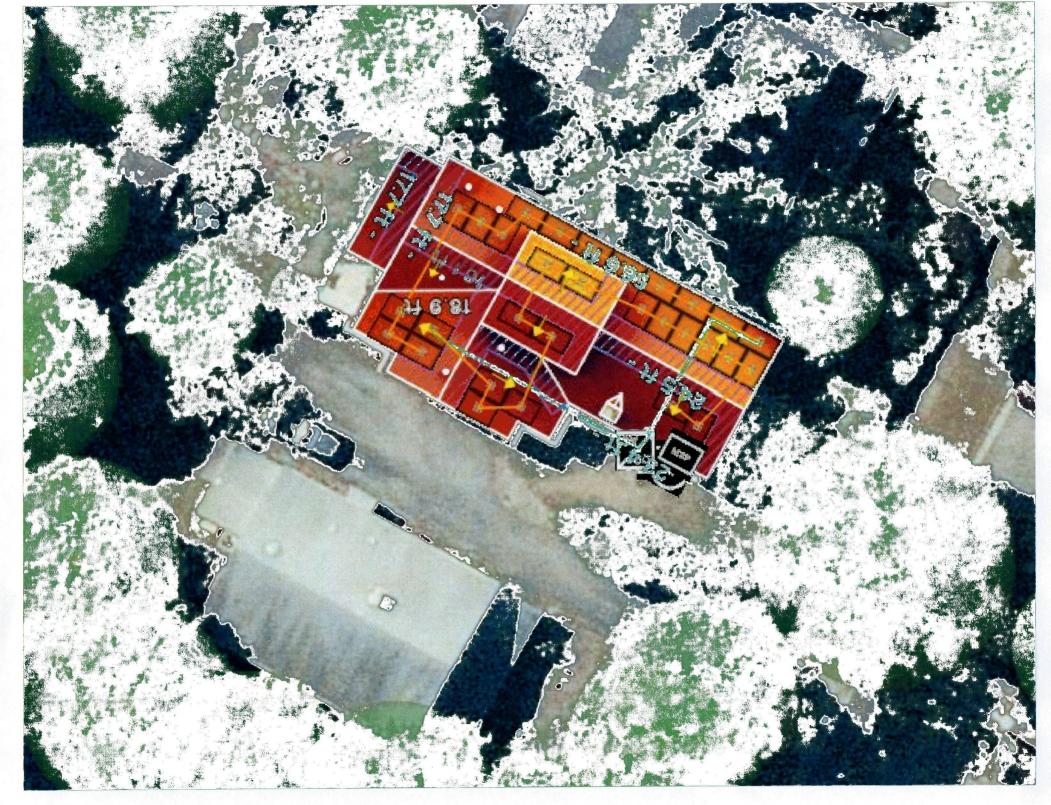
The solar system at 7215 Spruce Ave is strategically designed to maximize solar access, with the main array positioned on the South roof and four (4) smaller arrays on the North. All conduit and equipment are discreetly placed, and surrounding tree coverage helps minimize visibility from public areas.

With a projected annual yield of 12,163 KWH and a 2024 consumption of 10,170 KWH, the system provides a modest surplus of 1,993 KWH. This allows for future energy needs (e.g., EV charger) and accounts for standard system degradation. The system is appropriately sized to meet, not exceed, the homeowner's energy requirements.

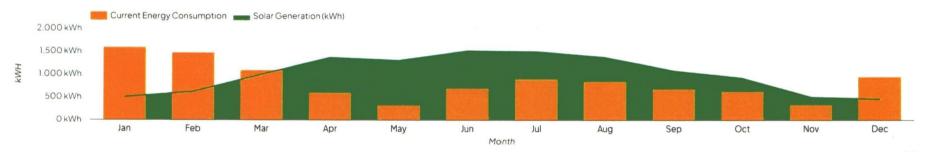
Thank you for your consideration.

Kindly,

Advanced Solar



System performance vs Historical usage



Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Current Energy Consumption	1.600	1.480	1.100	600	330	700	900	850	680	630	340	960	10,170
Solar Generation (kWh)	503	621	1.003	1.370	1.305	1,516	1,499	1,374	1,082	923	505	462	12,163
Net	1.097	859	97	-770	-975	-816	-599	-524	-402	-293	-165	498	-1,993

Rebecca D Carter 7215 Spruce Avenue

Home Photos / 360 of the house



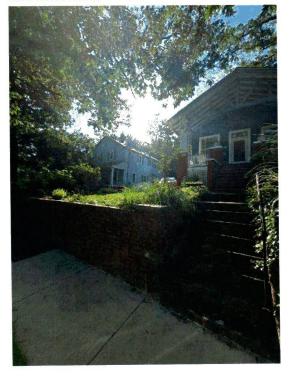
Home Photos / 360 of the house



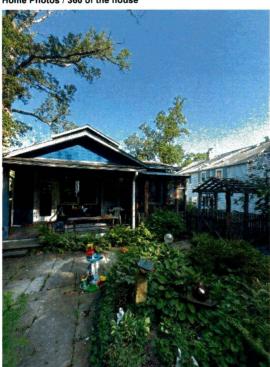
Home Photos / 360 of the house



Home Photos / 360 of the house



Home Photos / 360 of the house



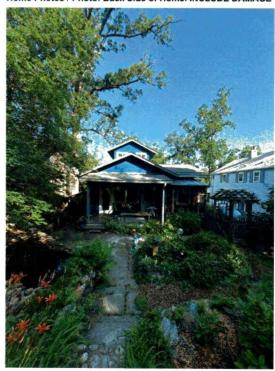
Home Photos / Photo: Right Side of Home. INCLUDE DAMAGE



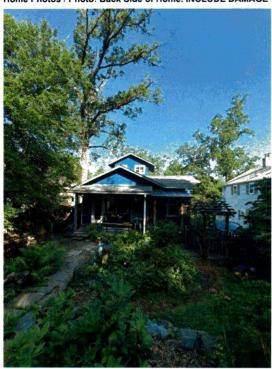
Home Photos / Photo: Left Side of Home. INCLUDE DAMAGE



Home Photos / Photo: Back Side of Home. INCLUDE DAMAGE



Home Photos / Photo: Back Side of Home. INCLUDE DAMAGE



Home Photos / Expected Inverter Location



Home Photos / Utility Meter



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