# MONTGOMERY COUNTY HISTORIC PRESERVATION COMMISSION STAFF REPORT

Address: 3905 Prospect St., Kensington Meeting Date: 4/14/2021

**Resource:** Secondary Resource **Report Date:** 4/7/2021

**Kensington Historic District** 

**Applicant:** Elihu Miles **Public Notice:** 3/31/2021

**Review:** HAWP **Tax Credit:** No

Case No.: 942700 Staff: Dan Bruechert

**PROPOSAL:** Solar Panel Installation

# **STAFF RECOMMENDATION**

Staff recommends the HPC **approve** with one (1) condition the HAWP:

The approval does not extend to the seven solar panels in the southeast corner of the house (AR-04 and AR-01) or the four panels in the southwest corner of the house (AR-02 and AR-03).
 Revised drawings showing this condition has been met need to be submitted to Staff for review and final approval.

# ARCHITECTURAL DESCRIPTION

SIGNIFICANCE: Secondary Resource within the Kensington Historic District

STYLE: Colonial Revival

DATE: 2016



Figure 1: 3905 Prospect Street is located off of Connecticut Ave.

## **PROPOSAL**

The applicant proposes to install 36 (thirty-six) flush-mounted solar panels on all of the roof surfaces.

# **APPLICABLE GUIDELINES**

### Kensington Historic District Guidelines

When reviewing alterations and new construction within the Kensington Historic District several documents are to be utilized as guidelines to assist the Commission in developing their decision. These documents include the Approved & Adopted Amendment to the Master Plan for Historic Preservation: Kensington Historic District, Atlas #31/6 (Amendment), Vision of Kensington: A Long-Range Preservation Plan (Vision), Montgomery County Code Chapter 24A (Chapter 24A), and the Secretary of the Interior's Standards for Rehabilitation (Standards). The pertinent information in these documents is outlined below. The work proposed is additionally covered by the adopted policy on solar panels, Historic Preservation Commission Policy No. 20-01: ADDRESSING EMERGENCY CLIMATE MOBILIZATION THROUGH THE INSTALLATION OF ROOF-MOUNTED SOLAR PANELS. The pertinent information in these documents is outlined below.

# Approved & Adopted Amendment to the Master Plan for Historic Preservation: Kensington Historic District, Atlas #31/6

"In regard to the properties identified as secondary resources--that is visually contributing, but non-historic structures or vacant land within the Kensington District--the Ordinance requires the Preservation Commission to be lenient in its judgment of plans for contemporary structures or for plans involving new construction unless such plans would seriously impair the historic or architectural value of surrounding resources or impair the character of the district."

# Vision of Kensington: A Long-Range Preservation Plan

The HPC formally adopted the planning study, *Vision of Kensington: A Long-Range Preservation Plan*, and is directed by the Executive Regulations, which were approved by the County Council, to use this plan when considering changes and alterations to the Kensington Historic District. The goal of this preservation plan "was to establish a sound database of information from, which to produce a document that would serve the HPC, M-NCPPC, their staff and the community in wrestling with the protection of historic districts amidst the pressures of life in the 21st century." (page 1). The plan provides a specific physical description of the district as it is; an analysis of character-defining features of the district; a discussion of the challenges facing the district; and a discussion of proposed strategies for maintaining the character of the district while allowing for appropriate growth and change.

# Montgomery County Code; Chapter 24A-8

- (b) The commission shall instruct the director to issue a permit, or issue a permit subject to such conditions as are found to be necessary to ensure conformity with the purposes and requirements of this chapter, if it finds that:
  - (1) The proposal will not substantially alter the exterior features of an historic site or historic resource within an historic district; or
  - (2) The proposal is compatible in character and nature with the historical, archeological, architectural or cultural features of the historic site or the historic district in which an historic resource is located and would not be detrimental thereto or to the achievement of the purposes of this chapter; or

(d) In the case of an application for work on an historic resource located within an historic district, the commission shall be lenient in its judgment of plans for structures of little historical or design significance or for plans involving new construction, unless such plans would seriously impair the historic or architectural value of surrounding historic resources or would impair the character of the historic district. (Ord. No. 9-4, § 1; Ord. No. 11-59.)

## Secretary of the Interior's Standards for Rehabilitation:

The Secretary of the Interior defines rehabilitation as "the act or process of making possible a compatible use for a property through repair, alterations, and additions while preserving those portions or features, which convey its historical, cultural, or architectural values." The *Standards* are as follows:

2. The historic character of a property shall be retained and preserved. The removal of historic materials or alteration of features and spaces that characterize a property shall be avoided.

# Historic Preservation Commission Policy No. 20-01: ADDRESSING EMERGENCY CLIMATE MOBILIZATION THROUGH THE INSTALLATION OF ROOF-MOUNTED SOLAR PANELS

Now, THEREFORE:

WHEREAS, Historic Area Work Permit decisions are guided by the criteria in Section 24A, The Secretary of the Interior's Standards for Rehabilitation, and pertinent guidance from applicable master plan amendments and/or site or district-specific studies;

WHEREAS, The Secretary of the Interior's Standards for Rehabilitation as interpreted by the National Park Service limit the placement of rooftop solar panels under Standards 2, 9, and 10 to less conspicuous locations;

WHEREAS, the County Council has established a Climate Emergency;

WHEREAS, the Historic Preservation is a body established by the County Executive and County Council;

WHEREAS, Section 24-8(b)(6) states, "In balancing the interest of the public in preserving the historic site or historic resource located within an historic district, with the interests of the public from the use and benefit of the alternative proposal, the general public welfare is better served by granting the permit;"

WHEREAS, the widespread use of solar panels, both for hot water and for electricity production, will reduce greenhouse gases in the county, in accordance with the aims of the Emergency Climate Mobilization resolution (Resolution No.: 18-974), it shall be the policy of the Historic Preservation Commission that:

- 1. The preferred locations for solar panel installation(s) on a designated historic site or an historic resource located within an historic district is a) on the rear of the property, b) on non-historic building additions, c) on accessory structures, or d) in ground-mounted arrays;
- 2. If it is not feasible to install solar panels in one of the identified preferred locations due to resource orientation or other site limitations; and,
- 3. The roof is determined to be neither architecturally significant, nor a character-defining feature of the resource, nor is it a slate or tile roof, that unless it can be demonstrated that the solar array will be installed without damaging the historic character of the resource or historic fabric; then

- 4. The public welfare is better served by approving a Historic Area Work Permit for solar panels on all visible side or front roof slopes under Section 24A-8(b)(6).
- 5. A Historic Area Work Permit (HAWP) is required for all work referenced in this policy.

# **STAFF DISCUSSION**

The subject property is a large two-story, south-facing house constructed in 2016. Because of its proximity to Connecticut Avenue, the subject property is highly visible from around the historic district.

The applicant proposes installing 36 (thirty-six) flush-mounted solar panels in ten groups. Staff finds that the proposed arrays on the detached garage and rear gable section of the house are preferred locations for solar panels on houses within historic districts. The arrays in these two locations account for 19 (nineteen) of the proposed solar panels and even though they may be visible from the public right-of-way, these elevations do not have the same degree of architectural embellishment found on the larger cross gable section of the house. Staff additionally finds that the two arrays on the sections to the rear of the house are also appropriate as they are on a preferred roof location, even though they are visible from the public right-of-way. These two arrays include a total of seven panels.

Staff finds the remaining eleven panels are less compatible. The panels on the two south arrays on the southeast side are highly visible from the right-of-way. The visibility of these arrays is compounded by the fact that the property is next to Connecticut Avenue and because Prospect street rises from Connecticut Ave.



Figure 2: Seven solar panels in two arrays are proposed for the southeast corner of the house.

Staff finds that even though the subject property is a non-historic construction, these seven solar panels

(labeled Array AR-04 and AR-01 on the submitted plan) will detract from the surrounding historic district and should not be supported under 24A-8(b)(1) and Standard 2. Connecticut Ave. is a major thoroughfare that cuts through the middle of the historic district and the views of the district from this perspective should be given additional consideration. Staff recommends the HPC add a condition for approval that the seven panels in the southeast corner of the house (AR-01 and AR-04) be eliminated from the proposal.

The remaining four solar panels are proposed in two arrays in the southwest corner of the house (see the photo below). These panels will not be visible from Connecticut Ave. In considering the appropriateness of these solar panels, Staff first considers the impact to the historic and architectural significance of the resource. This house was constructed in 2016 and does not have any historical significance, and its architectural importance is to reinforce building patterns found in the surrounding district. The next consideration is the visual impact on the surrounding district. The subject property is surrounded by both Primary and Secondary resources which contribute to the character of the surrounding district, defined as a "Victorian garden suburb." Staff finds that the panels in the southwest corner identified as AR-2 and AR-3 detract from the character of the district, and the applicant has not provided supplemental information that demonstrates the project as infeasible without these panels. Staff recommends the HPC add a condition that these four panels in the southwest corner be eliminated from the proposal.



Figure 3: Two arrays with two panels each are proposed in the southwest corner.

The adopted solar policy, cited above, identifies the preferred location for solar arrays to historic properties and properties in historic districts. It is intended to provide added flexibility to residents to install solar panels for electricity generation. Staff finds that under this policy, the applicant has not demonstrated that the proposed solar project is not feasible absent the identified eleven panels. Staff supports 25 (twenty-five) of the 36 (thirty-six) panels (70% of the total proposed) and finds no support for approving the south-facing panels without the applicant demonstrating that the project is infeasible without them.

### **STAFF RECOMMENDATION**

Staff recommends that the Commission **approves** the HAWP application with one condition:

1. The approval does not extend to the seven solar panels in the southeast corner of the house (AR-04 and AR-01) or the four panels in the southwest corner of the house (AR-02 and AR-03). Revised drawings showing this condition has been met need to be submitted to Staff for review and final approval.

under the Criteria for Issuance in Chapter 24A-8(b)(2), (4), and (d), and the *Vision of Kensington*, and the *Kensington Historic District Designation*, having found that the proposal will not substantially alter the exterior features of the historic resource and is compatible in character with the district and the purposes of Chapter 24A; *Historic Preservation Commission Policy No. 20-01: ADDRESSING EMERGENCY CLIMATE MOBILIZATION THROUGH THE INSTALLATION OF ROOF-MOUNTED SOLAR PANELS*;

and with the Secretary of the Interior's Standards for Rehabilitation #2;

and with the general condition that the applicant shall present an electronic set of drawings, if applicable, to Historic Preservation Commission (HPC) staff for review and stamping prior to submission for the Montgomery County Department of Permitting Services (DPS) building permits;

and with the general condition that final project design details, not specifically delineated by the Commission, shall be approved by HPC staff or brought back to the Commission as a revised HAWP application at staff's discretion;

and with the general condition that the applicant shall notify the Historic Preservation Staff if they propose to make **any alterations** to the approved plans. Once the work is completed the applicant will contact the staff person assigned to this application at 301-563-3400 or dan.bruechert@montgomeryplanning.org to schedule a follow-up site visit.



**APPLICATION FOR** HISTORIC AREA WORK PERMIT
HISTORIC PRESERVATION COMMISSION
301.563.3400

FOR STAFF ONLY: **HAWP#** 942700 DATE ASSIGNED

AP	PLI	CA	N1	Ŀ
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E-mail:
City: KENSINGTON Zip: 20895
Tax Account No. 13-03745737
Tax Account No
E-mail:
city: Linthicum zip: 21090
Contractor Registration No.: MHIC# 115875
toric Property
Yes/District Name
PROSPECT ST
Pross Street:
on: <u>0015</u> Parcel:
n Page 4 to verify that all supporting items lication. Incomplete Applications will not  Shed/Garage/Accessory Structure Solar Tree removal/planting ndscape Window/Door Other:  e foregoing application, that the application is correct with plans reviewed and approved by all necessary to be a condition for the issuance of this permit.  2/19/2021

Description of Property: Please describe the building and surrounding environment. Include information on significant structures, landscape features, or other significant features of the property:

SINGLE FAMILY HOME WITH DETACHED GARAGE AND DRIVEWAY.

Description of Work Proposed: Please give an overview of the work to be undertaken:

36 FLUSH-MOUNTED SOLAR PANELS TO BE INSTALLED ON ROOFS OF HOME AND GARAGE. TOTAL SYSTEM SIZE OF 12.96KW.

ENERGY STORAGE UNIT TO BE INSTALLED ON INTERIOR WALL; (1) TESLA POWERWALL LITHIUM-ION BATTERY WITH BACKUP GATEWAY.

NO ADDITIONAL STRUCTURES TO BE BUILT OR ALTERED.

PLEASE SEE ATTACHED PLANS.

Work Item 1: SOLAR PANELS	
Description of Current Condition: SINGLE FAMILY HOME	Proposed Work: SINGLE FAMILY HOME WITH ADDITION OF SOLAR PANELS ON ROOFS.
Work Item 2:	
Description of Current Condition:	Proposed Work:
Work Item 3:	_
Description of Current Condition:	Proposed Work:

# HISTORIC AREA WORK PERMIT CHECKLIST OF APPLICATION REQUIREMENTS

	Required Attachments						
Proposed Work	I. Written Description	2. Site Plan	3. Plans/ Elevations	4. Material Specifications	5. Photographs	6. Tree Survey	7. Property Owner Addresses
New Construction	*	*	*	*	*	*	*
Additions/ Alterations	*	*	*	*	*	*	*
Demolition	*	*	*		*		*
Deck/Porch	*	*	*	*	*	*	*
Fence/Wall	*	*	*	*	*	*	*
Driveway/ Parking Area	*	*		*	*	*	*
Grading/Exc avation/Land scaing	*	*		*	*	*	*
Tree Removal	*	*		*	*	*	*
Siding/ Roof Changes	*	*	*	*	*		*
Window/ Door Changes	*	*	*	*	*		*
Masonry Repair/ Repoint	*	*	*	*	*		*
Signs	*	*	*	*	*		*

BACKUP GATEWAY: (1) 200A TESLA POWERWALL CONTROL

# SCOPE OF WORK • SYSTEM SIZE: 12960W DC, 10440W AC • MODULES: (36) LG ELECTRONICS: LG360Q1C-A5 • INVERTERS: (36) ENPHASE ENERGY: IQ7PLUS-72-2-US • RACKING: SNAPNRACK RLU; RL UNIVERSAL, SPEEDSEAL TRACK ON COMP, SEE DETAIL SNR-DC-00436 • ENERGY STORAGE SYSTEM: (1) TESLA: POWERWALL, 13.5 KWh, 5KW INVERTER OUTPUT, LITHIUM-ION BATTERY (WEIGHT: 251.3LB EACH).

PANEL

# **GENERAL NOTES**

- ALL WORK SHALL COMPLY WITH 2018 IRC/IBC/IEBC, MUNICIPAL CODE, AND ALL MANUFACTURERS' LISTINGS AND INSTALLATION INSTRUCTIONS.
- PHOTOVOLTAIC SYSTEM WILL COMPLY WITH NEC 2017.
- ELECTRICAL SYSTEM GROUNDING WILL COMPLY WITH NEC 2017.
- PHOTOVOLTAIC SYSTEM IS UNGROUNDED. NO CONDUCTORS ARE SOLIDLY GROUNDED IN THE INVERTER. SYSTEM COMPLIES WITH 690.35.
- MODULES CONFORM TO AND ARE LISTED UNDER UL 1703.
- INVERTER CONFORMS TO AND IS LISTED UNDER UL 1741.
- RACKING CONFORMS TO AND IS LISTED UNDER UL 2703.
- SNAPNRACK RACKING SYSTEMS, IN COMBINATION WITH TYPE I, OR TYPE II MODULES, ARE CLASS A FIRE RATED.
- RAPID SHUTDOWN REQUIREMENTS MET WHEN INVERTERS AND ALL CONDUCTORS ARE WITHIN ARRAY BOUNDARIES PER NEC 690.12(1).
- CONSTRUCTION FOREMAN TO PLACE CONDUIT RUN PER 690.31(G).
- ARRAY DC CONDUCTORS ARE SIZED FOR DERATED CURRENT.
- 10.79 AMPS MODULE SHORT CIRCUIT CURRENT.
- 16.85 AMPS DERATED SHORT CIRCUIT CURRENT [690.8 (a) & 690.8 (b)].
- THE INSTALLATIONS AND ASSEMBLY OF THE ROOF TOP AND OR GROUND MOUNTED SOLAR PANELS SHALL BE IN COMPLIANCE WITH IRC 2018 SECTIONS R-324, R-907 AND NEC 2017 OR AS ENGINEERED PER IRC 2018 SECTION R-301.1.3. BUILDING INSPECTOR SHALL VERIFY INSTALLATIONS OF BOTH PANELS AND ELECTRICAL CONNECTIONS PER FULL COMPLIANCE WITH THE ABOVE CITED CODE SECTIONS AND IRC 2015 SECTION R-102.7.1.
- ENERGY STORAGE SYSTEM CONFORMS TO AND IS LISTED UNDER UL 9540.
- ENERGY STORAGE SYSTEM LIVE PARTS ARE NOT ACCESSIBLE DURING ROUTINE MAINTENANCE. SYSTEM VOLTAGE IN ACCORDANCE WITH NEC 706.30 AND EXCEPTION 1 NEC 706.30 (A).
- ADDITIONAL DISCONNECTING MEANS SHALL BE INSTALLED WHERE ENERGY STORAGE DEVICE INPUT AND OUTPUT TERMINALS ARE MORE THAN 5 FT FROM CONNECTED EQUIPMENT, OR WHERE THE CIRCUITS FROM THESE TERMINALS
- PASS THROUGH A WALL OR PARTITION PER 706.7(E).

   LISTED, COMBINATION TYPE AFCI SHALL BE INSTALLED THE COMBINAT CIRCUIT WIRING IS EXTENDED MORE THAN 6FT AND DOES ANY ADDITIONAL OUTLETS OR DEVICES PER NEC 210.12(2):
- THE CAPACITY OF THE STANDALONE SYSTEM SUPPLY SHALLOBE EQUAL TO OR GREATER THAN THE LOAD POSED BY THE SINGLE LARGEST, UTILIZATION EQUIPMENT CONNECTED TO THE SYSTEM PER NEC ARTICLE 7 10: 15(A)
- ALL PASS-THROUGH CONDUCTORS MUST COMPLY WITH NEC 312-8y certify that thes documents were prepared or approved by me,

and that I am a duly licensed professional engineer under the laws of the State of Maryland License No. 54593, Expiration Date: 06/25/2021

Digitally Signed: 11/18/20

()ason Brown -3486735A926F482...

SE

(MP)

(SP)

(SM

INV

DC

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AFCI

AZIM

DC

(E)

ESS

EXT

INT

MAG

MSP

(N)

NTS

PRE-FAB

OC

PSF

PV

TL

W

TYP

**RSD** 

COMP

DC DISCONNECT(S)

IQ COMBINER BOX

**BACKUP GATEWAY** 

**GENERATION PANEL** 

WIRES

COMMUNICATION

AMPERE

**AZIMUTH** 

**EXISTING** 

**EXTERIOR** 

INTERIOR

**MAGNETIC** 

NOT TO SCALE

PRE-FABRICATED

**PHOTOVOLTAIC** 

**TRANSFORMERLESS** 

ON CENTER

**TYPICAL** 

**VOLTS** 

NEW

COMPOSITION

DIRECT CURRENT

MAIN SERVICE PANEL

ALTERNATING CURRENT

**ENERGY STORAGE SYSTEM** 

POUNDS PER SQUARE FOOT

RAPID SHUTDOWN DEVICE

ARC FAULT CIRCUIT INTERRUPTER

**POWERWALL ENERGY** STORAGE SYSTEM (ESS)

### **TABLE OF CONTENTS** LEGEND AND ABBREVIATIONS PAGE# **DESCRIPTION SOLAR MODULES** PV-1.0 COVER SHEET SERVICE ENTRANCE PV-2.0 SITE PLAN MAIN PANEL PV-3.0 LAYOUT PV-3.1 LAYOUT SUB-PANEL SNR MOUNT PV-3.2 MOUNTING DETAIL **SNR MOUNT & SKIRT** PV LOAD CENTER PV-4.0 **ELECTRICAL** PV-5.0 **SIGNAGE** CHIMNEY SUNRUN METER ATTIC VENT DEDICATED PV METER FLUSH ATTIC VENT INVERTER(S) PVC PIPE VENT AC DISCONNECT(S) METAL PIPE VENT

 $\bowtie$ 

T-VENT

SATELLITE DISH

FIRE SETBACKS

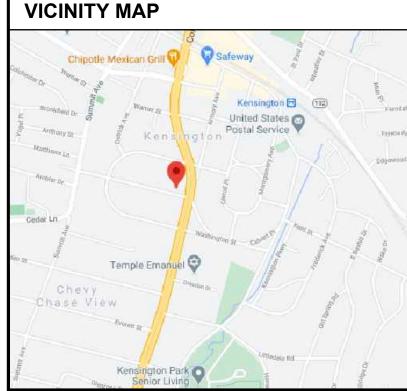
PROPERTY LINE

INTERIOR EQUIPMENT

SCALE: NTS

SHOWN AS DASHED

**HARDSCAPE** 



# SUNTUN

MHIC #132591

812 OREGON AVE, STE J, LINTHICUM HEIGHTS, MD 21090

**CUSTOMER RESIDENCE:** 

**ELIHU MILES** 3905 PROSPECT ST, KENSINGTON, MD, 20895

TEL. (646) 319-6680 APN #: 13-03745737

PROJECT NUMBER: 251R-905MILE

DESIGNER:

JAKE TAYLOR

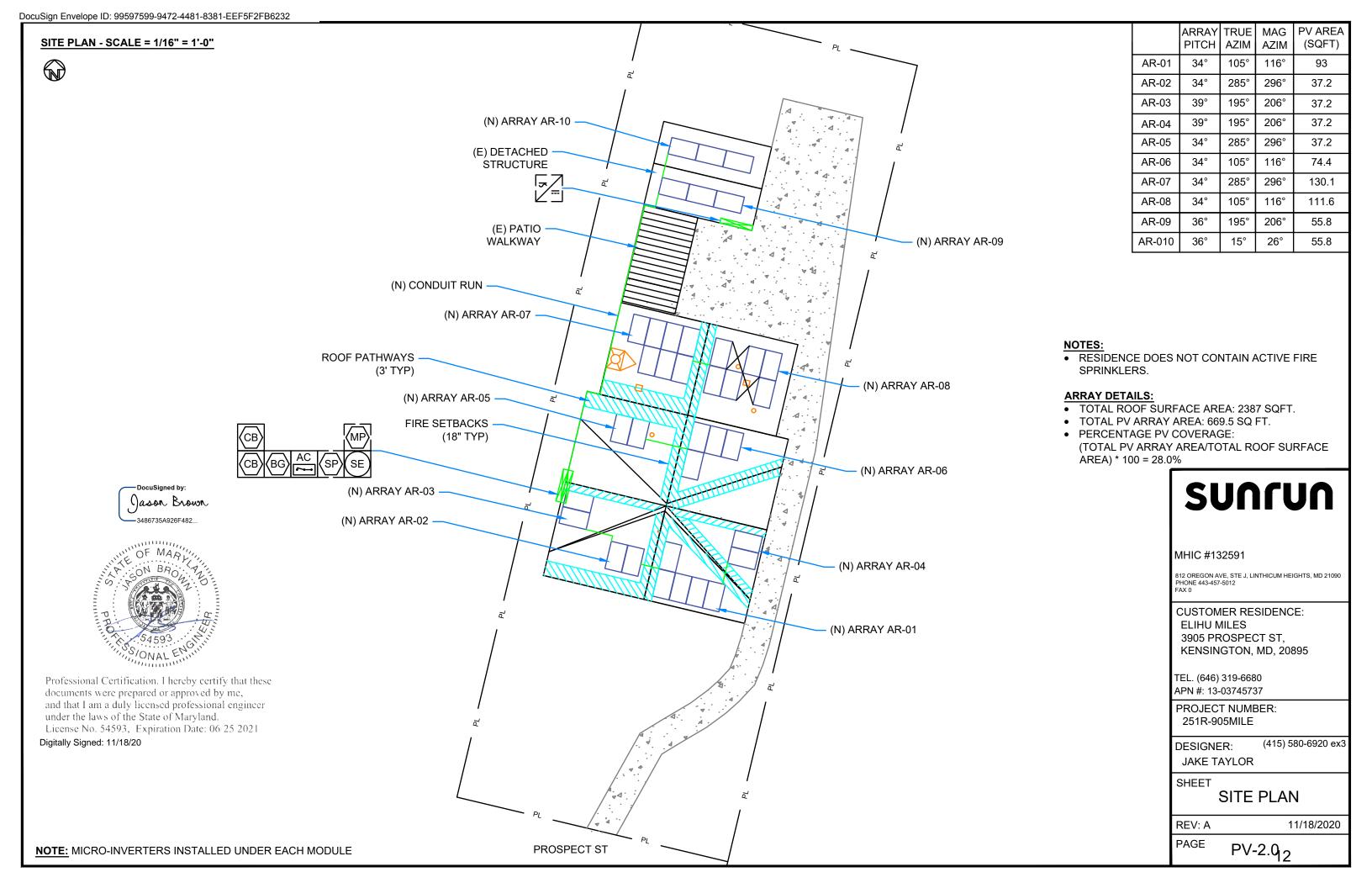
SHEET

**COVER SHEET** 

(415) 580-6920 ex3

REV: A 11/18/2020 PAGE PV-1.0<sub>11</sub>

WATTS REV NAME DATE **COMMENTS** 



DocuSign Envelope ID: 99597599-9472-4481-8381-EEF5F2FB6232 **DESIGN CRITERIA ROOF INFO** FRAMING INFO ATTACHMENT INFORMATION OC Max Landscape | Max Landscape Max Portrait Max Portrait MAX DISTRIBUTED LOAD: 3 PSF Max Type Height Type Configuration Name Detail OC Spacing Overhang **OC** Spacing Overhang SNOW LOAD: 30 PSF Span Spacing WIND SPEED: RL UNIVERSAL. SPEEDSEAL TRACK ON 2-Story 111 MPH 3-SEC GUST. **COMP SHINGLE - RLU** 2X10 RAFTERS 19' - 4' 16" 5' - 4" 1' - 6" 4' - 0" 1' - 0" **STAGGERED** AR-01 COMP, SEE DETAIL SNR-DC-00436 S.S. LAG SCREWS: 5/16": 2.5" MIN EMBEDMENT RL UNIVERSAL, SPEEDSEAL TRACK ON AR-02 **COMP SHINGLE - RLU** 2-Story 2X10 RAFTERS 19' - 4" 16" 5' - 4" 1' - 6" 4' - 0" 1' - 0" **STAGGERED** STRUCTURAL NOTES: COMP. SEE DETAIL SNR-DC-00436 INSTALLERS TO VERIFY RL UNIVERSAL, SPEEDSEAL TRACK ON RAFTER SIZE, SPACING AND **COMP SHINGLE - RLU** 2-Story 2X10 RAFTERS 17' - 0" 16" 5' - 4" 1' - 6" 4' - 0" **STAGGERED** AR-03 1' - 0" COMP, SEE DETAIL SNR-DC-00436 SLOPED SPANS, AND NOTIFY E.O.R. OF ANY RL UNIVERSAL, SPEEDSEAL TRACK ON AR-04 **COMP SHINGLE - RLU** 2-Story 2X10 RAFTERS 19' - 4' 16" 5' - 4" 1' - 6" 4' - 0" 1' - 0" **STAGGERED** DISCREPANCIES BEFORE COMP, SEE DETAIL SNR-DC-00436 PROCEEDING. RL UNIVERSAL, SPEEDSEAL TRACK ON IF ARRAY (EXCLUDING 2-Story 2X10 RAFTERS 19' - 4" 16" 5' - 4" 1' - 6" 4' - 0" 1' - 0" **STAGGERED** AR-05 **COMP SHINGLE - RLU** COMP, SEE DETAIL SNR-DC-00436 SKIRT) IS WITHIN 12" D2 - AR-02 - SCALE: 1/8" = 1'-0" **BOUNDARY REGION OF ANY** D1 - AR-01 - SCALE: 1/8" = 1'-0" <del>-</del> 4'-2" -**ROOF PLANE EDGES** PITCH: 34° PITCH: 34° (EXCEPT VALLEYS), THEN **AZIM:**105° **AZIM: 285°** 2'-3" ATTACHMENTS NEED TO BE ADDED AND OVERHANG 1'-6" **REDUCED WITHIN THE 12"** 2 X 10 RAFTER 16" OC **BOUNDARY REGION ONLY AS** 6'-9" FOLLOWS: 4' TYP • • ALLOWABLE ATTACHMENT 2 X 10 RAFTER 16" OC SPACING INDICATED ON PLANS TO BE REDUCED BY **ROOF FRAMING DETAIL - SCALE: NTS** 13'-6" RAFTER •• ALLOWABLE OVERHANG INDICATED ON PLANS TO COMP SHINGLE - RLU ROOF **MODULE ELEVATION DETAIL - SCALE: NTS** 11'-7" BE 1/5TH OF ALLOWABLE 5/16" X 4.5" LAG SCREW ATTACHMENT SPACING SOLAR MODULE **SNAPNRACK** INDICATED ON PLANS **RACKING** SOLAR MODULE 5'-6" SUNTUN RAFTER DocuSigned by: ()ason Brown 2X10 RAFTERS, 16" O.C. D3 - AR-03 - SCALE: 1/8" = 1'-0" D4 - AR-04 - SCALE: 1/8" = 1'-0" D5 - AR-05 - SCALE: 1/8" = 1'-0" MHIC #132591 BROW 9 PITCH: 39° PITCH: 39° PITCH: 34° 812 OREGON AVE, STE J, LINTHICUM HEIGHTS, MD 21090 **AZIM:195°** AZIM: 195° **AZIM:**285° **CUSTOMER RESIDENCE: ELIHU MILES** 8'-8" 3905 PROSPECT ST, 1'-6" KENSINGTON, MD, 20895 6'-9" TEL. (646) 319-6680 ofessional Certification. I hereby certify that the 5'-4" TYP APN #: 13-03745737 6'-9" uments were prepared or approved by me. and that I am a duly licensed professional engineer 4' TYP PROJECT NUMBER: 2 X 10 RAFTER 16" OC 2 X 10 RAFTER 16" OC under the laws of the State of Maryland. 251R-905MILE **Q**iconse No. 54593, Expiration Date: 06/25/2021 Digitally Signed: 11/18/20 (415) 580-6920 ex3 DESIGNER: JAKE TAYLOR 6'-9" 8'-9" SHEET LAYOUT 6'-6"

REV: A

PAGE

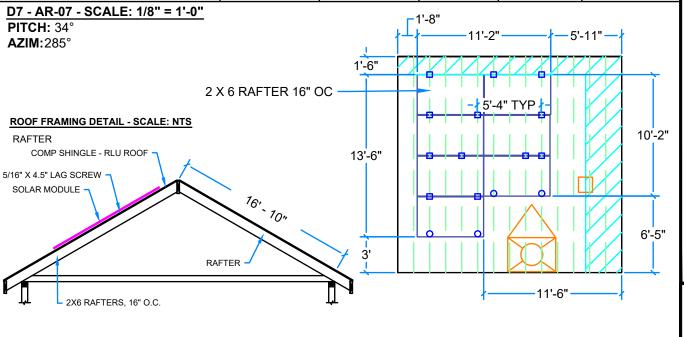
2 X 10 RAFTER 16" OC

11/18/2020

PV-3.0<sub>13</sub>

10'-2"

8'-10"



# **DESIGN CRITERIA** MAX DISTRIBUTED LOAD: 3 PSF **SNOW LOAD: 30 PSF** WIND SPEED: 111 MPH 3-SEC GUST.

S.S. LAG SCREWS:

5/16": 2.5" MIN EMBEDMENT **STRUCTURAL NOTES:** 

- INSTALLERS TO VERIFY RAFTER SIZE, SPACING AND SLOPED SPANS, AND NOTIFY E.O.R. OF ANY DISCREPANCIES BEFORE PROCEEDING.
- IF ARRAY (EXCLUDING SKIRT) IS WITHIN 12" **BOUNDARY REGION OF ANY ROOF PLANE EDGES** (EXCEPT VALLEYS), THEN ATTACHMENTS NEED TO BE ADDED AND OVERHANG **REDUCED WITHIN THE 12" BOUNDARY REGION ONLY AS** FOLLOWS:
- • ALLOWABLE ATTACHMENT SPACING INDICATED ON PLANS TO BE REDUCED BY
- •• ALLOWABLE OVERHANG INDICATED ON PLANS TO BE 1/5TH OF ALLOWABLE ATTACHMENT SPACING INDICATED ON PLANS

# SUNTUN

- 2 X 6 RAFTER 16" OC 1'-11" 13'-6"

2'-7"

**ROOF FRAMING DETAIL - SCALE: NTS** 

COMP SHINGLE - RLU ROOF

2X10 RAFTERS, 16" O.C

-5'-1"

D8 - AR-08 - SCALE: 1/8" = 1'-0"

5/16" X 4.5" LAG SCREW

SOLAR MODULE

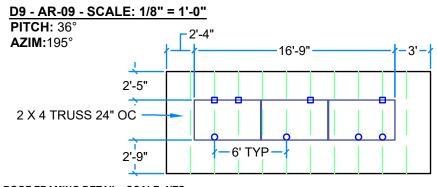
RAFTER

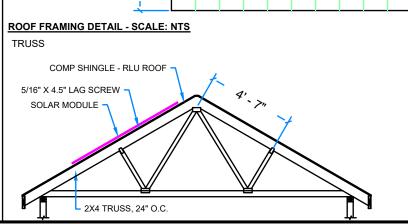
PITCH: 34°

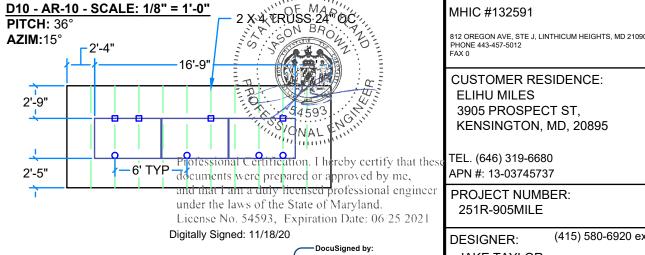
**AZIM:105°** 

2 X 10 RAFTER 16" OC

RAFTER







**CUSTOMER RESIDENCE: ELIHU MILES** 3905 PROSPECT ST, KENSINGTON, MD, 20895

TEL. (646) 319-6680 APN #: 13-03745737

PROJECT NUMBER: 251R-905MILE

DESIGNER: JAKE TAYLOR

SHEET

(lason Brown

-3486735A926F482

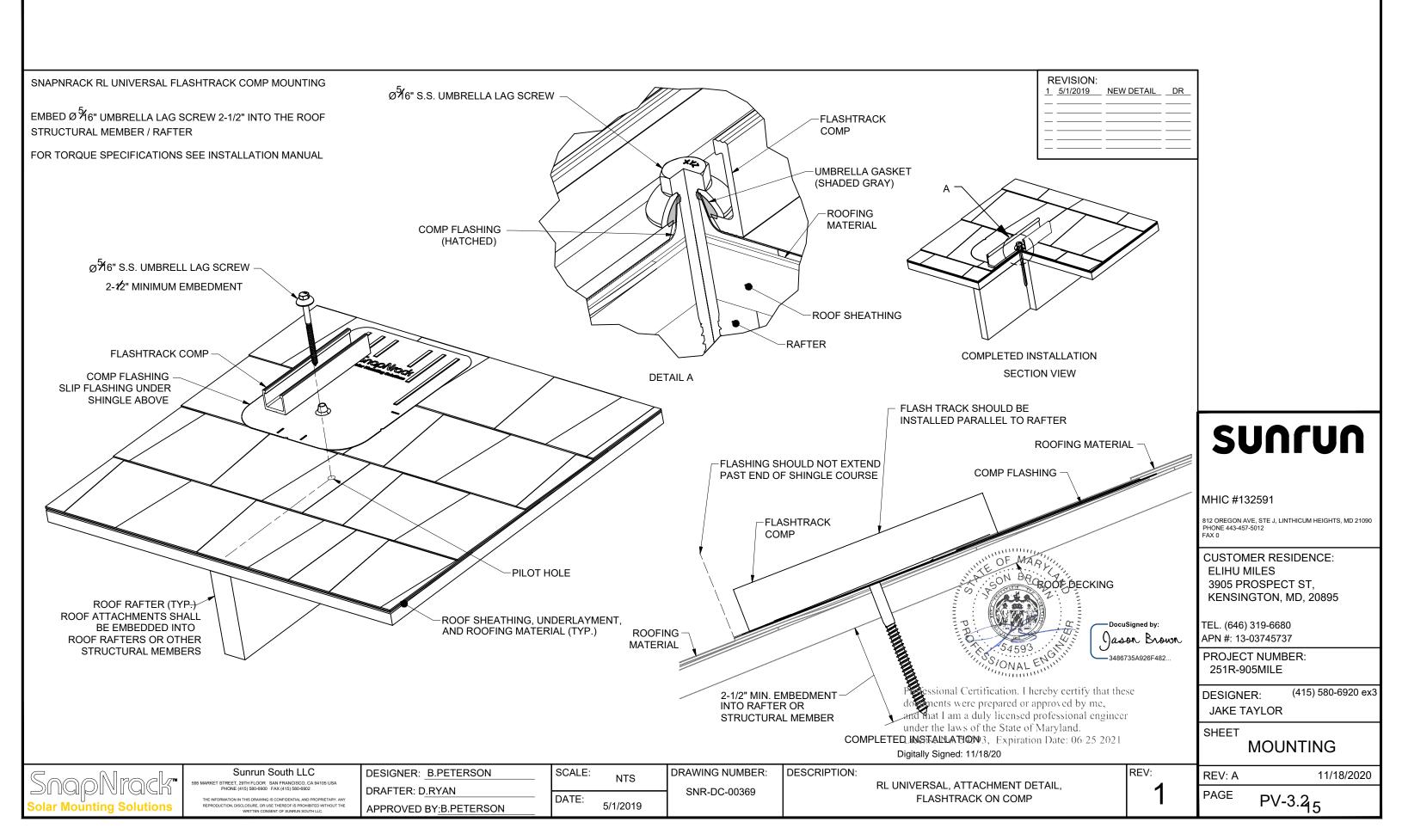
LAYOUT

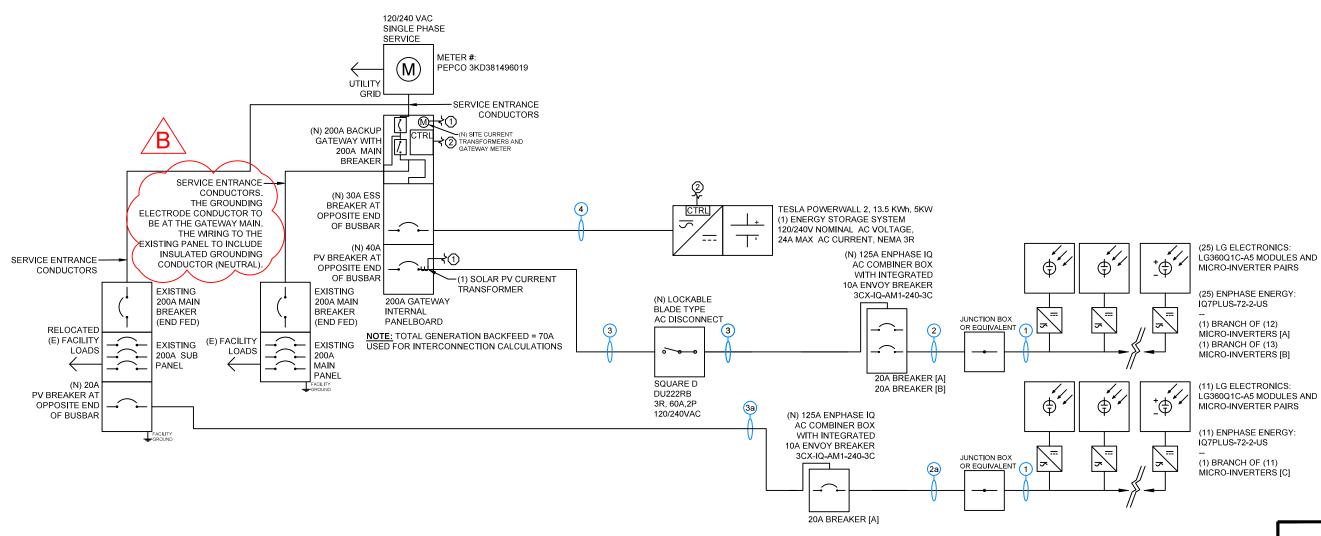
(415) 580-6920 ex3

REV: A 11/18/2020

PAGE

PV-3.0<sub>4</sub>





CONDUIT SCHEDULE					
#	CONDUIT	CONDUCTOR	NEUTRAL	GROUND	
1	NONE	(2) 12 AWG PER ENPHASE Q CABLE BRANCH	NONE	(1) 10 AWG BARE COPPER	
2	3/4" EMT OR EQU <b>I</b> V.	(4) 10 AWG THHN/THWN-2	NONE	(1) 8 AWG THHN/THWN-2	
2a	3/4" EMT OR EQU <b>I</b> V.	(2) 10 AWG THHN/THWN-2	NONE	(1) 8 AWG THHN/THWN-2	
3	3/4" EMT OR EQU <b>I</b> V.	(2) 8 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	
3a	3/4" EMT OR EQU <b>I</b> V.	(2) 10 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	
4	3/4" EMT OR EQUIV.	(2) 10 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	

# **MODULE CHARACTERISTICS**

LG ELECTRONICS: LG360Q1C-A5: 360 W
OPEN CIRCUIT VOLTAGE: 42.7 V
MAX POWER VOLTAGE: 36.5 V
SHORT CIRCUIT CURRENT: 10.79 A

# SUNTUN

MHIC #132591

812 OREGON AVE, STE J, LINTHICUM HEIGHTS, MD 21090 PHONE 443-457-5012 FAX 0

CUSTOMER RESIDENCE: ELIHU MILES 3905 PROSPECT ST, KENSINGTON, MD, 20895

TEL. (646) 319-6680 APN #: 13-03745737

PROJECT NUMBER: 251R-905MILE

DESIGNER: (415) 580-6920 ex3

JAKE TAYLOR

SHEET

ELECTRICAL

REV: B

1/29/2021

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PV-4.9<sub>6</sub>



**ELECTRICAL SHOCK HAZARD** 

TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

### LABEL LOCATION:

INVERTER(S), AC DISCONNECT(S), AC COMBINER PANEL (IF APPLICABLE). PER CODE(S): NEC 2020: 690.13(B), NEC 2017: 690.13(B), NEC 2014: 690.17(E), NEC 2011: 690.17(4)



PHOTOVOLTAIC SYSTEM COMBINER PANEL

DO NOT ADD LOADS

LABEL LOCATION:
PHOTOVOLTAIC AC COMBINER (IF
APPLICABLE).
PER CODE(S): CEC 2019: 705.12(B)(2)(3)(c),
NEC 2017: 705.12(B)(2)(3)(c), NEC 2014:

705.12(D)(2)(3)(c), NEC 2011: 705.12(D)(4)

# **WARNING**

THIS EQUIPMENT IS FED BY
MULTIPLE SOURCES. TOTAL RATING
OF ALL OVERCURRENT DEVICES
EXCLUDING MAIN SUPPLY
OVERCURRENT DEVICE SHALL NOT
EXCEED AMPACITY OF BUSBAR

### LABEL LOCATION:

UTILITY SERVICE METER AND MAIN SERVICE PANEL. PER CODE(S): NEC 2020: 705.12(B)(3)(3), NEC 2017: 705.12(B)(2)(3)(C)

### NOTES AND SPECIFICATIONS:

- SIGNS AND LABELS SHALL MEET THE REQUIREMENTS OF THE NEC 2017 ARTICLE 110.21(B), UNLESS SPECIFIC INSTRUCTIONS ARE REQUIRED BY SECTION 690, OR IF REQUESTED BY THE LOCAL AHJ.
- SIGNS AND LABELS SHALL ADEQUATELY WARN OF HAZARDS USING EFFECTIVE WORDS, COLORS AND SYMBOLS.
- LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HAND WRITTEN.
- LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED.
- SIGNS AND LABELS SHALL COMPLY WITH ANSI Z535.4-2011, PRODUCT SAFETY SIGNS AND LABELS, UNLESS OTHERWISE SPECIFIED.
- DO NOT COVER EXISTING MANUFACTURER LABELS.

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

### LABEL LOCATION:

UTILITY SERVICE ENTRANCE/METER, INVERTER/DC DISCONNECT IF REQUIRED BY LOCAL AHJ, OR OTHER LOCATIONS AS REQUIRED BY LOCAL AHJ. PER CODE(S): CEC 2019: 690.56(C)(3), NEC 2017: 690.56(C)(3), NEC 2014: 690.12, NEC 690.56, IFC 2012: 605.11.1, IFC 2018: 1204.5.3, CFC 2019: 1204.5.3

# **WARNING**

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE

### LABEL LOCATION:

ADJACENT TO PV BREAKER AND ESS OCPD (IF APPLICABLE).
PER CODE(S): NEC 2020: 705.12(B)(3)(2), CEC 2019: 705.12(B)(2)(3)(b), NEC 2017: 705.12(B)(2)(3)(b), CEC 2019: 705.12(B)(3), NEC 2017: 705.12(B)(3), NEC 2014: 705.12(B)(3), NEC 2011: 705.12(D)(7)

# WARNING: PHOTOVOLTAIC POWER SOURCE

# LABEL LOCATION:

INTERIOR AND EXTERIOR DC CONDUIT EVERY 10 FT, AT EACH TURN, ABOVE AND BELOW PENETRATIONS, ON EVERY JB/PULL BOX CONTAINING DC CIRCUITS. PER CODE(S): CEC 2019: 690.31(G)(3), 690.31(G)(4), NEC 2017: 690.31(G)(3), 690.31(G)(4), NEC 2014: 690.31(G)(3), 690.31(G)(4), NEC 2011: 690.31(E)(3), 690.31(E)(4), IFC 2012: 605.11.1.4

# PHOTOVOLTAIC AC DISCONNECT

MAXIMUM AC OPERATING CURRENT: 43.50 AMPS NOMINAL OPERATING AC VOLTAGE: 240 VAC

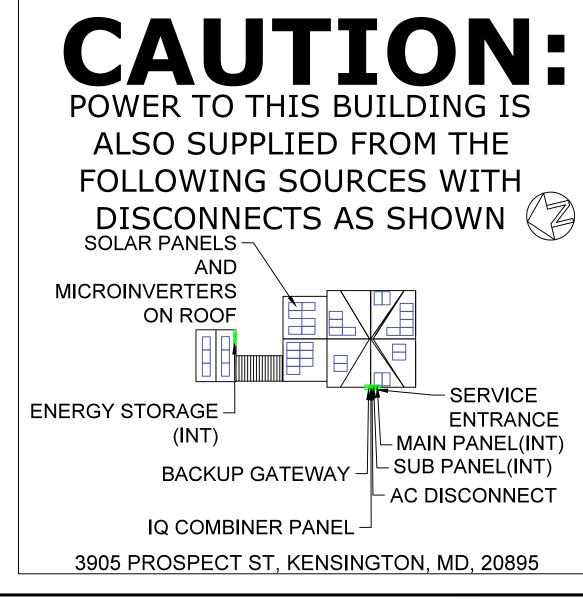
### LABEL LOCATION:

AC DISCONNECT(S), PHOTOVOLTAIC SYSTEM POINT OF INTERCONNECTION.

PER CODE(S): CEC 2019: 690.54, NEC 2017: 690.54, NEC 2014: 690.54, NEC 2011: 690.54

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.

LABEL LOCATION:
ON OR NO MORE THAT 1 M (3 FT) FROM THE SERVICE
DISCONNECTING MEANS TO WHICH THE PV SYSTEMS
ARE CONNECTED.
PER CODE(S): CEC 2019: 690.56(C)(1)(a), NEC 2017:
690.56(C)(1)(a)



# MHIC #132591 812 OREGON AVE, STE J, LINTHICUM HEIGHTS, MD 21090 PHONE 443-457-5012 FAX 0 CUSTOMER RESIDENCE: ELIHU MILES 3905 PROSPECT ST, KENSINGTON, MD, 20895 TEL. (646) 319-6680 APN #: 13-03745737

PROJECT NUMBER:

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SIGNAGE

PV-5.0<sub>7</sub>

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JAKE TAYLOR

DESIGNER:

SHEET

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