MONTGOMERY COUNTY HISTORIC PRESERVATION COMMISSION

Address: 7000 Westmoreland Avenue, Takoma Park **Meeting Date:** 9/9/2020

Resource: Contributing Resource **Report Date:** 9/2/2020

Takoma Park Historic District

Applicant: George Kohl **Public Notice:** 8/26/2020

Review: HAWP **Tax Credit:** n/a

Case No.: 37/03-20QQQ Staff: Dan Bruechert

Proposal: Solar Panel Installation

RECOMMENDATION

Staff recommends the HPC **approve** the HAWP application.

PROPERTY DESCRIPTION

SIGNIFICANCE: Contributing Resource to the Takoma Park Historic District

STYLE: Craftsman DATE: c.1915-1925



Figure 1: 7000 Westmoreland Ave.

PROPOSAL

The applicant proposes to install 18 (eighteen) solar panels on the roof of the house.

APPLICABLE GUIDELINES

When reviewing alterations and new construction within the Takoma Park Historic District several documents are to be utilized as guidelines to assist the Commission in developing their decision. These documents include the historic preservation review guidelines in the approved and adopted amendment for the *Takoma Park Historic District (Guidelines)*, *Montgomery County Code Chapter 24A (Chapter 24A)*, and the *Secretary of the Interior's Standards for Rehabilitation (Standards)*. The work proposed is additionally covered by the adopted policy on solar panels, *Historic Preservation Commission Policy No. 20-01: ADDRESSING EMERGENCY CLIMATE MOBILIZATION THROUGH THE INSTALLATION OF ROOF-MOUNTED SOLAR PANELS*. The pertinent information in these documents is outlined below.

Montgomery County Code, Chapter 24A Historic Resources Preservation

- (b) The commission shall instruct the director to issue a permit, or issue a permit subject to such conditions as are found to be necessary to insure conformity with the purposes and requirements of this chapter, if it finds that:
 - (1) The proposal will not substantially alter the exterior features of an historic site or historic resource within an historic district; or
 - (2) The proposal is compatible in character and nature with the historical, archeological, architectural or cultural features of the historic site or the historic district in which an historic resource is located and would not be detrimental thereto or to the achievement of the purposes of this chapter; or

Takoma Park Historic District Guidelines

There are two very general, broad planning and design concepts which apply to all categories. These are:

The design review emphasis will be restricted to changes that are at all visible from the public right-of-way, irrespective of landscaping or vegetation (it is expected that the majority of new additions will be reviewed for their impact on the overall district), and,

The importance of assuring that additions and other changes to existing structures act to reinforce and continue existing streetscape, landscape, and building patterns rather than to impair the character of the district.

Contributing Resources should receive a more lenient review than those structures that have been classified as Outstanding. This design review should emphasize the importance of the resource to the overall streetscape and its compatibility with existing patterns rather than focusing on a close scrutiny of architectural detailing. In general, however, changes to Contributing Resources should respect the predominant architectural style of the resource. As stated above, the design review emphasis will be restricted to changes that are *at all visible from the public right-of-way*, irrespective of landscaping or vegetation.

Some of the factors to be considered in reviewing HAWPs on Contributing Resources include:

Some non-original building materials may be acceptable on a case-by-case basis; artificial siding

on areas visible to the public right-of-way is discouraged where such materials would replace or damage original building materials that are in good condition

Alterations to features that are not visible from the public right-of-way should be allowed as a matter of course

All changes and additions should respect existing environmental settings, landscaping, and patterns of open space.

Secretary of the Interior's Standards for Rehabilitation:

- 2. The historic character of a property shall be retained and preserved. The removal of historic materials or alteration of features and spaces that characterize a property shall be avoided.
- 9. New additions, exterior alterations, or related new construction will not destroy historic materials, features, and spatial relationships that characterize the property. The new work shall be differentiated from the old and will be compatible with the historic materials, features, size, scale and proportions, and massing to protect the integrity of the property and its environment.
- 10. New additions and adjacent or related new construction will be undertaken in such a manner that, if removed in the future, the essential form and integrity of the historic property and its environment would be unimpaired.

Chapter 24A

- (b) The commission shall instruct the director to issue a permit, or issue a permit subject to such conditions as are found to be necessary to insure conformity with the purposes and requirements of this chapter, if it finds that:
 - (1) The proposal will not substantially alter the exterior features of an historic site or historic resource within an historic district; or
 - (2) The proposal is compatible in character and nature with the historical, archeological, architectural or cultural features of the historic site or the historic district in which an historic resource is located and would not be detrimental thereto or to the achievement of the purposes of this chapter; or
 - (3) The proposal would enhance or aid in the protection, preservation and public or private utilization of the historic site or historic resource located within an historic district in a manner compatible with the historical, archeological, architectural or cultural value of the historic site or historic district in which an historic resource is located.
 - (6) In balancing the interests of the public in preserving the historic site or historic resource located within an historic district, with the interests of the public from the use and benefit of the alternative proposal, the general public welfare is better served by granting the permit.
- (d) In the case of an application for work on an historic resource located within an historic district, the commission shall be lenient in its judgment of plans for structures of little historical or design significance or for plans involving new construction, unless such plans would seriously impair the historic or architectural value of surrounding historic resources or would impair the character of the historic district. (Ord. No. 9-4, § 1; Ord. No. 11-59.)

Historic Preservation Commission Policy No. 20-01: ADDRESSING EMERGENCY CLIMATE MOBILIZATION THROUGH THE INSTALLATION OF ROOF-MOUNTED SOLAR PANELS

Now, THEREFORE:

WHEREAS, Historic Area Work Permit decisions are guided by the criteria in Section 24A, The Secretary of the Interior's Standards for Rehabilitation, and pertinent guidance from applicable master plan amendments and/or site or district-specific studies;

WHEREAS, The Secretary of the Interior's Standards for Rehabilitation as interpreted by the National Park Service limit the placement of rooftop solar panels under Standards 2, 9, and 10 to less conspicuous locations;

WHEREAS, the County Council has established a Climate Emergency;

WHEREAS, the Historic Preservation is a body established by the County Executive and County Council;

WHEREAS, Section 24-8(b)(6) states, "In balancing the interest of the public in preserving the historic site or historic resource located within an historic district, with the interests of the public from the use and benefit of the alternative proposal, the general public welfare is better served by granting the permit;"

WHEREAS, the widespread use of solar panels, both for hot water and for electricity production, will reduce greenhouse gases in the county, in accordance with the aims of the Emergency Climate Mobilization resolution (Resolution No.: 18-974), it shall be the policy of the Historic Preservation Commission that:

- 1. The preferred locations for solar panel installation(s) on a designated historic site or an historic resource located within an historic district is a) on the rear of the property, b) on non-historic building additions, c) on accessory structures, or d) in ground-mounted arrays;
- 2. If it is not feasible to install solar panels in one of the identified preferred locations due to resource orientation or other site limitations; and,
- 3. The roof is determined to be neither architecturally significant, nor a character-defining feature of the resource, nor is it a slate or tile roof, that unless it can be demonstrated that the solar array will be installed without damaging the historic character of the resource or historic fabric; then
- 4. The public welfare is better served by approving a Historic Area Work Permit for solar panels on all visible side or front roof slopes under Section 24A-8(b)(6).
- 5. A Historic Area Work Permit (HAWP) is required for all work referenced in this policy.

STAFF DISCUSSION

The subject property is a one-story, front-gable bungalow. The applicant proposes to install a total of 13 (thirteen) solar panels on the left (south-facing) roof slope. The solar panels will be installed in a single array towards the rear of the house. All of the panels will be installed to the rear of the chimney. The panels will be flush-mounted to the roof and will project approximately 4" (four inches) from the roof surface.



Figure 2: Oblique view of 7000 Westmoreland, due to the change in grade the left roof slope is not highly visible from the street.

Staff finds that the front gable roof does not have a rear slope, so any roof-mounted solar panels will be installed on a surface that is somewhat visible from the right of way. However, Staff finds that placing the solar panels to the rear of the roof surface their visibility from the right-of-way is limited to the greatest extent possible. Staff additionally recommends the HPC approve the proposal under the HPC Policy on Roof-Mounted Solar Panels, 24A-(b)(1) and (6), Standards 2, 9, 10.

STAFF RECOMMENDATIONS

Staff recommends that the Commission approve the HAWP application under the Criteria for Issuance in Chapter 24A-8(b)(1), (6), and (d), having found that the proposal, is consistent with and compatible in character with the purposes of Chapter 24A; The Takoma Park Historic District Design Guidelines; the HPC Policy on Roof-Mounted Solar Panels;

and with the Secretary of the Interior's Standards for Rehabilitation #2, 9, and 10;

and with the general condition that the applicant shall present the **3 permit sets of drawings**, **if applicable**, **to Historic Preservation Commission (HPC) staff for review and stamping** prior to submission for the Montgomery County Department of Permitting Services (DPS) building permits;

and with the general condition that final project design details, not specifically delineated by the Commission, shall be approved by HPC staff or brought back to the Commission as a revised HAWP application at staff's discretion;

and with the general condition that the applicant shall notify the Historic Preservation Staff if they propose to make **any alterations** to the approved plans. Once the work is completed the applicant will <u>contact the staff person</u> assigned to this application at 301-563-3400 or <u>dan.bruechert@montgomeryplanning.org</u> to schedule a follow-up site visit.



FOR STAFF ONLY: HAWP# 924039 DATE ASSIGNED____

APPLICANT:

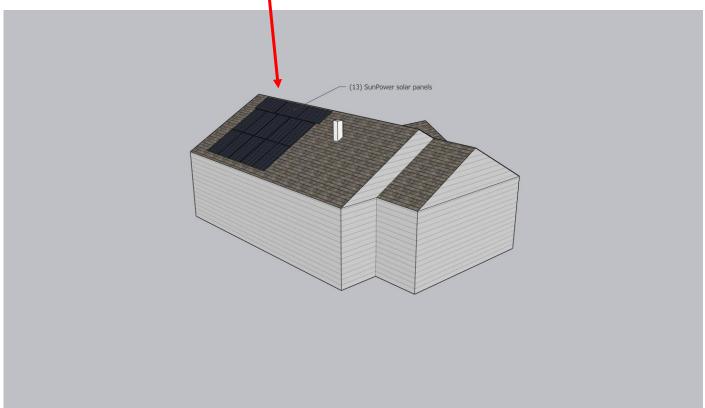
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LOCATION OF	BUILDING/PREM	IISE: MIHP # of Historic Prop	erty	
Is there an His	storic Preservation,	Historic District? <u>X</u> Yes/DisNo/Ind No/Ind Land Trust/Environmental E mentation from the Easemen	ividual Site Name_ asement on the Pr	operty? If YES, include a
	se, Variance, Reco	ng Examiner Approvals /Revi rd Plat, etc.?) If YES, include		
Building Numb	ber:	Street:		
Town/City:		Nearest Cross Stree	et:	
Lot:	Block:	Subdivision:	Parcel:	
for proposed		ee the checklist on Page 4 Ited with this application. I all that apply:	Incomplete Appli	
-	nstruction	Deck/Porch	Solar	
Additio	n	Fence	Tree remo	oval/planting
Demoli	tion	Hardscape/Landscape	Window/I	Door
Grading	g/Excavation	Roof	Other:	
and accurate	and that the cons	uthority to make the foregoir ruction will comply with plan lge and accept this to be a co	s reviewed and app	proved by all necessary

Description of Property: Please describe the building and surrounding environment. Include information on significant structures landscape features, or other significant features of the property:
Description of Work Proposed: Please give an overview of the work to be undertaken:

Work Item 1:	
Description of Current Condition:	Proposed Work:
Work Item 2:	
Description of Current Condition:	Proposed Work:
Work Item 3:	
Description of Current Condition:	Proposed Work:







7000 WESTMORELAND AVE. TAKOMA PARK, MD 20912

PV SOLAR SYSTEM NOTES | ABBREVIATIONS & LEGEND **SEAL** PROJECT DATA DRAWING INDEX PROJECT NAME A) SOLAR MODULE INSTALLED IAW SOLAR 0001 **COVER SHEET** AHJ AUTHORITY HAVING MODULE MANUFACTURERS INSTRUCTIONS ARRAY PLAN JURISDICTION A001 SEE TITLE ABOVE B) SOLAR MODULE CLAMPS INSTALLED IAW ELEVATION/TRUSS AND FRAMING, ALTERNATING CURRENT SOLAR MOUNT INSTALLATION STRUCTURAL CALCULATIONS. CIRCUIT BREAKER INSTRUCTIONS FOOT C) EXISTING ROOF, KNOWN BY OWNER **ELECTRICAL SCHEMATIC** JB JUNCTION BOX AND PRIME CONTRACTOR TO BE IN SOUND **ELECTRICAL CALCULATIONS** ON CENTER 7/18/2020 CONDITION AND IAW WITH BUILDING E003 **ELECTRICAL MODULE SPECS** LBS POUNDS SOLAR PV PANELS INSTALLATION ON HARDWARE MOUNTING FT FOOT EXISTING ROOF STRUCTURE BY D) ALL ELECTRICAL WORK SHALL COMPLY DETAILS/SPEC IAW IN ACCORDANCE WITH I HEREBY CERTIFY THAT THIS DOCUMENT WAS WITH THE 2014 NATIONAL ELECTRIC CODE LBS POUNDS APPROVED BY ME, AND THAT I AM A DULY LICENSED MPH MILES PER HOUR PROFESSIONAL ENGINEER UNDER THE LAWS OF THE E) DC CONDUCTORS INSIDE BUILDING PSF POUNDS PER SQUARE FOOT STATE OF MARYLAND, MEMBERS LICENSE NO. 41066 SHALL BE IN METALLIC RACEWAY IN ACCORDANCE WITH (IAW) ART 690.3(E) EXPIRATION DATE: 2021-09-08 F) GROUNDING: ALL EXPOSED METAL PARTS (BOXES AND MOUNTING RAILS) **MODEL VIEW** SITE VIEW **EXISTING SERVICE PANEL** SHALL BE BONDED WITH EQUIPMENT GROUNDING CONDUCTORS (EGC) AND NEW ARRAYS ON SINGLE ROOF. GROUNDED AT THE MAIN ELECTRICAL G) PROVIDE A PLACARD ON THE AC CUT OFF SWITCH (SW) WITH THE FOLLOWING INFORMATION IN 1/4' HIGH LETTERING PER NEC 690.54: "CAUTION - POSSIBLE **BACKFEED PHOTOVOLTAIC POWER** SYSTEM" I) PROVIDE A PLACARD ON THE MAIN SERVICE PANEL WITH THE FOLLOWING INFORMATION IN 1/4' HIGH LETTERING PER NEC 690.17: "WARNING: ELECTRICAL SHOCK HAZARD. DO NOT TOUCH 7000 WESTMORELAND AVE TERMINALS. TERMINALS ON LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN TAKOMA PARK, MD 20912 **EXISTING ROOF ATTIC VICINITY LOCATION EXISTING EXTERIOR** 1: THE DETAILS AND SPECIFICATIONS CONTAINED IN THESE DRAWINGS ARE SITE LOCATION-CONSIDERED TO BE THE MINIMUM BY THE AHJ AND INSTALLERS. 2: THIS PLAN SPECIFIES THE STRUCTURAL AND ELECTRICAL REQUIREMENTS FOR INSTALLATION OF SOLAR PHOTOVOLTAICS PANELS ON ROOF SURFACE AS SHOWN. 3: USE COMMON SENSE AND OSHA **REGULATIONS UNTIL INSTALLATION IS**

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RESIDENCE
PV SOLAR INSTALLATION
7000 WESTMORELAND AVE.
TAKOMA BARK MIN 20047.

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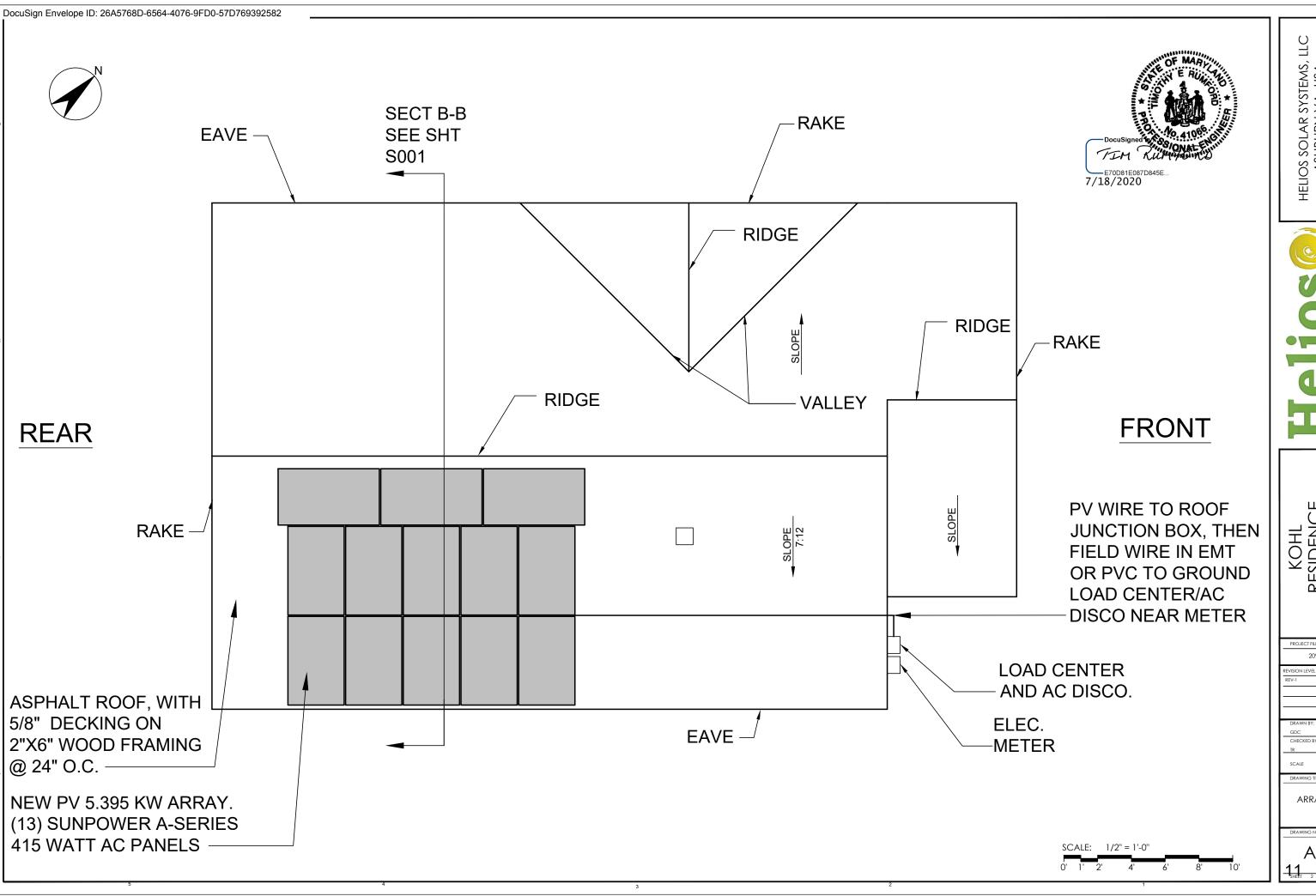
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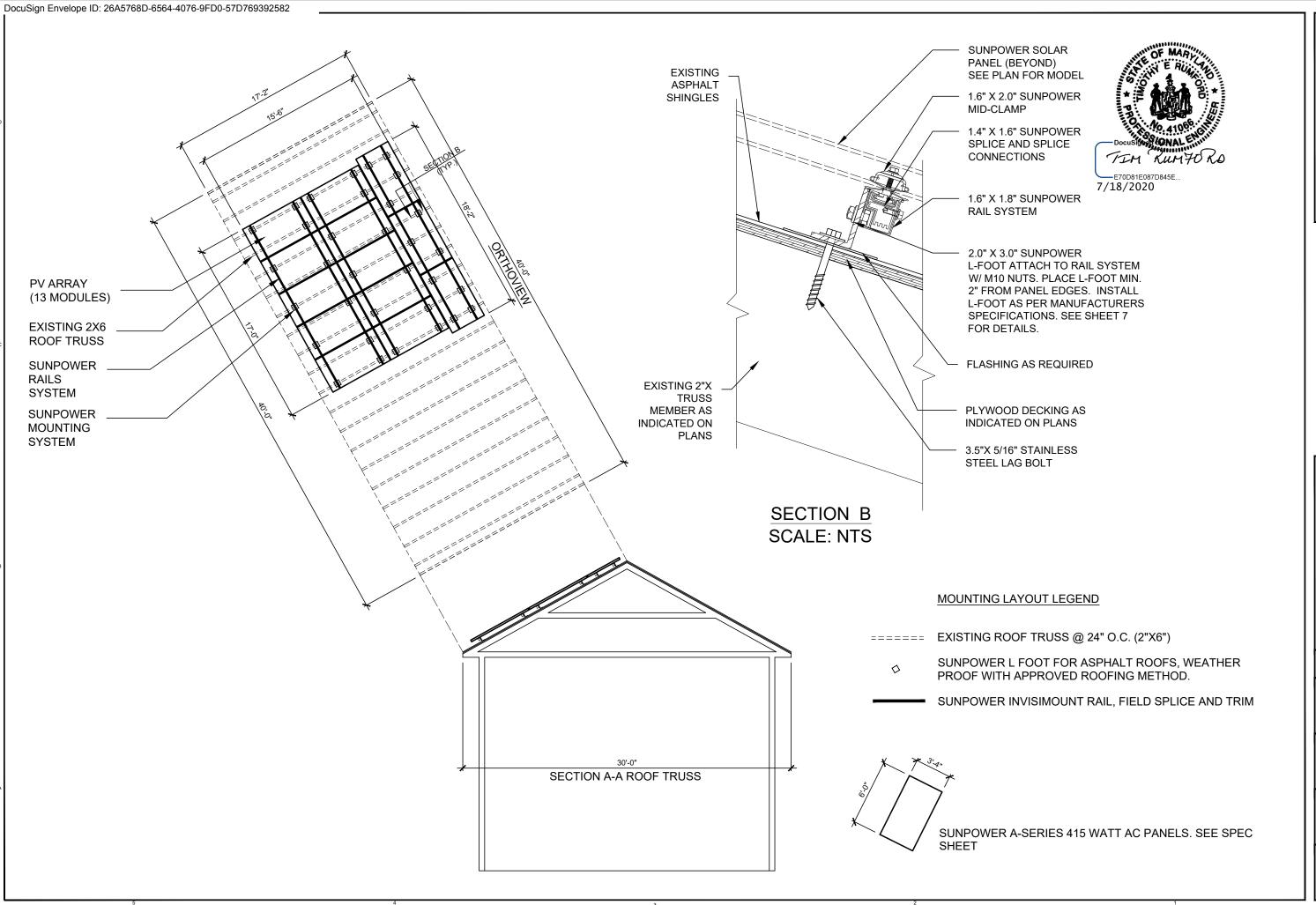
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ARRAY MAP

A001



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PROJECT FILE 20912-01

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			Structura						
Project Nam	e:			ge Kohl - Montgon oreland Ave. Takor	nery County ma Park, MD, 20912				
			7000 Westill	oreiana Ave. Takoi	11a Fark, 1910, 20312				
Address:		Ditabad was	f 13 C	A Cariaa 415at	t Turns C AC manula				
Description:		Pitched roo	t, 13 SunPowe	er A-Series 415-wat	t Type-G AC panels				
Load/Structure Assumptions (1)									
Wind	Snow load	Roof	Importance	Wind	Roof Wind Zone				
Speed	(psf)	Height (ft)	factor Cat	Exposure					
(mph)									
115	30	<30	II	В	3				
		Prese	ent Conditions	and Structure Info	<u> </u>				
Asphalt shir	gle roof. 2"x	:6". 24"-OC fi	raming with sm	nall collar ties every	4-ft, and large collar ties				
•			d shingle roof.	ian conar tres ever,	Try and large condition				
			Wind L	oading					
					-				
		Pressure (psf							
From ASCE 7- 3	10, 100sf eff	wind area, 27 t	o 45 deg, zone						
Down	Up								
19.8	23.8	115	mph						
Module Are		20.1	···-·						
	V: 1:		Pnet *						
Wind Force	(lbs), Per mo	odule:	Area=						
_									
Down	Up	1							
397.1	477.3								
-	er of fastene		33						
•	er of Modul		13	0.5					
	asteners per	module:		2.5 AVE					
Force per fa	stener:								
(lbs)									
Down	Up								
156.4	188.0]							
	ce per fasten	」 ier. lbs (2):							
681	•		umes worst cas	se wood species					
		-							
Design Mar	in (Capabilit)	ry/Exposure).	>2 required						
D									
Down	Up	1							
4.4	3.6								
OK Unlift wind l	OK loads well be	>2 Now null out t	force on factor	ners Down Force	since modules are flush, array				
					plift psf < negative snow load.				
•	ads negligib	•	built		ps				
		_	Snow						
OK	Modules ar	e flush and n	ot likely to affe						
			<u>Dead</u>	Load					
Module We	ght (lbs)								
40 -									
46.5	pst (negligible	offort\							
2.3	inegligible	еттест)	C-!-	mic					
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2.3 OK		t considered -		of ASCE 7-10 Soction	n 13 1 /				
2.3 OK Seismic crite		t considered p		of ASCE 7-10 Section	on 13.1.4				
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2.3 OK Seismic crite OK NOTES (1) ASCE 7- 10 (2) NACBEP	eria were no Guide on wi	thdrawal load	oer provisions	per inch based on l	on 13.1.4 Tag bolt size and wood type. Ice, 227 lbs per inch for 5/16"				

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TAKOMA PARK, MD 20912 KOHL

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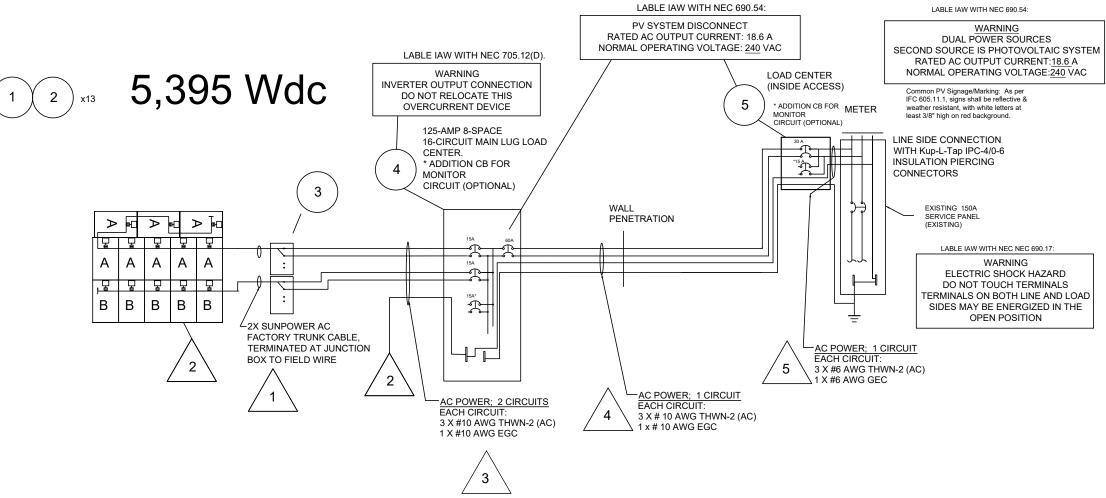
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		EQUIPMENT S	CHED	ULE	
TAG	NAME	P/N	QTY	NOTES	╢
1	SOLAR MODULES	SunPower A-Series	13	2 CIRCUIT	bracket
		415-watt Type-G			
		AC panels			
2	MicroInverters	SUNPOWER	13	Mounted to modules at factory	\mathbb{I}
		FACTORY uI			
3	JUNCTION BOX	Field determined	2	JUNCTION BOX, LOCATED ON ROOF	
					╝
4	LOAD CENTER	125-AMP 8-SPACE	1	Main CB Serves as outside Disco	
		16-CIRCUIT MAIN			
		LUG LOAD CENTER.			
		OR EQUIV			╢
5	AC Disco	AC LOAD CENTER,	1	For INSIDE access. 240VAC, 70A.	
		TWO SPACE,			
		OUTDOOR			
		RATED,30A OCPD			

WIRE SCHEDULE (EACH CIRCUIT)							
TAG	DESCRIPTION	GAUGE	QTY	CONDUIT, DISTANCE			
	SUNPOWER AC Cable, 1-Ph (3-Wire) , CAP UNUSED CONNECTORS, CAP AS SHOWN	#10 (REF)	1	FACTORY CABLE, WITH INTEGRATED CONNECTORS. TIE TO MOUNTING RAILS. LENGTH OF ARRAY			
2	CONTINUOUS EGC #10 COPPER RACKING SYSTEM TO EARTH GROUND -	#10	1	ROUTED WITH PV WIRE, THEN IN CONDUIT AFTER JUNCTION BOX			
3	AC POWER FROM ROOF JBs TO AC LOAD CENTER THWN-2 (240 VAC) MAX DERATING CURRENT (SEE CALCS PAGE); MAX VOLTAGE (SEE CALCS PAGE)	#10 (L1, L2), #10 (EGC)	3	ROUTES ACROSS ROOF AND DOWN SIDE OF BUILDING to LOAD CENTER/ SWITCH NEAR METER, IN EMT. APPROX. 100 FEET. IF ROUTED INDOORS, NM CABLE PERMISSIBLE			
4	LOAD CENTER TO AC DISCO THWN-2 (240 VAC) MAX DERATING CURRENT (SEE CALCS PAGE); MAX VOLTAGE (SEE CALCS PAGE)	#10 (L1, L2, N), #10 (EGC)	4	ROUTES ACROSS SIDE OF BUILDING to AC Disco FEET, EMT			
5	AC DISCO TO MAIN SERVICE PANEL THWN-2 (240 VAC) MAX DERATING CURRENT (SEE CALCS PAGE); MAX VOLTAGE (SEE CALCS PAGE)	#6 (L1, L2, N), #6 (GEC)	4	ROUTES ACROSS SIDE OF BUILDING to AC Disco FEET, EMT			

WARNING - DUAL POWER SOURCE SECOND SOURCE IS PV SYSTEM

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FIM RUMFORD

rated at 75 degrees C min.

1.	Conductor Sizing per Art. 690.8(B)(1)			ELEC	TRICAL CALC	ULATI	ONS	
	STATE OF THE STATE	George Kohl - Montgomery County						
					noreland Ave. Takor	-	-	112
а.	Conductor must have 30 deg. C ampacity >= 125% of continuous			7000 vvesti	Iloreiailu Ave. Takoi	IIa Faik,	1010, 203	712
	current per Art 215.2(A)(1).	Module	1	3 SunPower A-Series 415-wa	tt Type-G AC panels	41.	5 5395	W STC
		Inverter	1	3 SUNPOWER FACTORY ul			349	W max
b.	Conductor must have (after corrections for conditions of use) >=						4537	
	continuous current per Table 310.16	Photovoltai	c Module	AC Electrical Specifications (REF):			
c.	Evaluate conductor temperature at termination per Art 110.14(C).	Pnim (DC)=	41	5 W				
	Ampacity of wire derated for conditions of termination must be							
	>= continuous current * 1.25. All string terminations are rated at	AC Electrica	l Data					
	90 degrees C.	Output @ 2	40 (min/ı	nom/max);	211/240/264 V			
		Operating F	requenc	y (min./nom./max.)	59.3/60.0/60.5 Hz			
<u>2.</u>	OOP Sizing per Art. 690.8(B)(1)	Output Pow	er Facto	r (min.)	1			
a.	Round up to next size per Art 240.4(B)	AC Max. Co	ntinuous	Output Current @ 240 V	1.49 A			
		Inverter Spe	ecificatio	ns:	SUNPOWER FACTORY ul			
<u>3.</u>	Conductor Sizing per Art. 690.8(B)(1)					OUTPUT		
a.	Conductor must have 30 deg. C ampacity >= 125% of continuous	Input Recor	n. (W)	FACTORY	OK	Rated outpo	ut (W)	3
	current per Art 215.2(A)(1).	Max in DC V	oltage	FACTORY	OK	Peak outpu	t (W)	3
b.	Conductor must have (after corrections for conditions of use) >=	Max In Curr	ent (A)	FACTORY	OK	Nom. outpu	ıt Cur (A)	1.4
	continuous current per Table 310.16					max numbe	r in series:	
c.	Evaluate conductor temperature at termination per Art 110.14(C).							ok
	Ampacity of wire derated for conditions of termination must be							
	>= continuous current * 1.25. All string terminations are rated at	Conductor S	Sizing, Inv	verter Input		1-way lengt	th (ft)	na
	75 degrees C min.	NA, inverte	r input w	iring is factory cable, designe	d for the purpose.			
		Verify Max	numbers	of inverters per strings is equ	ual/less than 11			
<u>4.</u>	OOP Sizing	max string:	Α	8	ok <=11	and	5	(CIRCUIT B)
	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	C			OUNDING (MODET CASE)		4	1
a.	Round up to next size per Art 240.4(B)			verter Output (each circuitB		1.3	1-way len	1
		Icont=	11.6		(1.45 A x number of invert		- 4	454 500 CIDC D
		Icont*1.25+			ОСР		5 A	15A FOR CIRC B
		Wire		G THWN-2	40		NEC TABL	1
	Conductor Sizing per Art. 690.8(B)(1)			erate factor		unitless		C PER NEC TBL 310.15(B)(2)(.c)
a.	Conductor must have 30 deg. C ampacity >= 125% of continuous		derated		23.2	Α	OK>	14.
		Conductors	sizing, Co	mbined Output from Load Ce	nter via ac disco/cut off swi	tch		25.
		Icont=	18.85	5 A	(1.45A x number of inverte	ers)		
		Icont*1.25+	23.56	5 A				
		Wiro	#10 A\A/	G THWN-2	40	Α.	NEC TABL	E 210 16
		Wire			-	unitless		C
				erate factor Fill factor	-	unitless		.15(B)(20(a)
			Derated		34.8		OK>	23.
			Derateu		54.0	A	UK>	25.
	current per Art 215.2(A)(1).			use	ОСР	30	0 A	
<u>7.</u>	Conductor Sizing per Art. 690.8(B)(1)	Voltage Dro	p = (Amp	o*2*ft*ohm/ft)/V				
a.	Conductor must have 30 deg. C ampacity >= 125% of continuous			<u>Amp</u>	<u>ft</u>	ohm/ft	<u>V</u>	Note
	current per Art 215.2(A)(1).	Inverter out	tput=	11.60	100	0.00126	240	#10
b.	Conductor must have (after corrections for conditions of use) >=	Inverter ou	tput=	1.22%	ok	<3%	ok	
	continuous current per Table 310.16	Load center	output=	23.56	25.00	0.00126	240	#10
c.	Evaluate conductor temperature at termination per Art 110.14(C).	Load center	output=	0.62%	ok	<3%	ok	
	Ampacity of wire derated for conditions of termination must be							
	>= continuous current * 1.25. All inverter output terminations are							

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RESIDENCE
PV SOLAR INSTALLATION
7000 WESTMORELAND AVE.
TAKOMA PARK, MD 20912

PROJECT FILE 20912-01

VISION LEVEL DATE
EV-1 DATE

DRAWN BY: GDC CHECKED BY:

SCALE

ELECTRICAL CALCULATIONS

DRAWING NUMBER

E002



400-425 W Residential AC Module

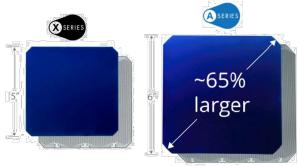
SunPower® Maxeon® Technology

Built specifically for use with the SunPower Equinox™ system, the only fully integrated solution designed, engineered and warranted by one manufacturer.



Highest Power Density Available.

SunPower's new Maxeon® Gen 5 cell is 65% larger than prior generations, delivering the most powerful cell and highest-efficiency panel in residential solar. The result is more power per square meter than any commercially available solar.



Highest Lifetime Energy and Savings.

Designed to deliver 60% more energy over 25 years in

real-world conditions like partial shade and high temperatures.1

SunPower® A-Series

Fundamentally Different. And Better.



SunPower® Maxeon® Technology

- Most powerful cell in home solar ²
- Delivers unmatched reliability ³
- Patented solid metal foundation prevents breakage and corrosion



${\it Factory-integrated\,Microinverte}$

- Highest-power integrated AC mod in solar
- 60% lighter than prior SunPower
- Engineered and calibrated by SunPower for SunPower AC modu



With more than 25 million modules deployed around the world, SunPower technology is proven to last. That's

why we stand behind our module and microinverter with the industry's best 25-year Combined Power and Product Warranty, including the highest Power Warranty in solar



Up to

60%

more lifetime

7/18/2020

130%

OF MARY

120%

A-Series: A425 | A415 | A400 SunPower® Residential AC Module

	AC Electrical Data	
Inverter Model: SPWR-A4	@240 VAC	
Peak Output Power	366 VA	
Max. Continuous Output Power	349 VA	
Nom. (L–L) Voltage/Range ² (V)	240 / 211–264	
Max. Continuous Output Current (A)	1.45	
Max. Units per 20 A (L–L) Branch Circuit ³	11	
CEC Weighted Efficiency	97.0%	
Nom. Frequency	60 Hz	
Extended Frequency Range	47–68 Hz	
AC Short Circuit Fault Current Over 3 Cycles	5.8 A rms	
Overvoltage Class AC Port	III	
AC Port Backfeed Current	18 mA	
Power Factor Setting	1.0	
Power Factor (adjustable)	0.7 lead. / 0.7 lag.	

	DC Power D	Data				
	SPR-A425-G-AC	SPR-A415-G-AC	SPR-A400-G-AC			
Nom. Power ⁵ (Pnom)	425 W	415 W	400 W			
Power Tol.	+5/-0%	+5/-0%	+5/-0%			
Module Efficiency	22.8	22.3	21.5			
Temp. Coef. (Power)		−0.29%/°C				
Shade Tol. Integrated module-level max. power point tracking						

Tested Operating Conditions		
Operating Temp.	-40°F to +140°F (-40°C to +60°C)	
Max. Ambient Temp.	122°F (50°C)	
Max. Load	Wind: 62 psf, 3000 Pa, 305 kg/m² front & back Snow: 125 psf, 6000 Pa, 611 kg/m² front	
Impact Resistance	1 inch (25 mm) diameter hail at 52 mph (23 m/s)	

Mechanical Data		
Solar Cells	66 Monocrystalline Maxeon Gen 5	
Front Glass	High-transmission tempered glass with anti-reflective coating	
Environmental Rating	Outdoor rated	
Frame	Class 1 black anodized (highest AAMA rating)	
Weight	46.5 lbs (21.1 kg)	
Recommended Max. Module Spacing	1.3 in. (33 mm)	

- 1 SunPower 415 W, 22.2% efficient, compared to a Conventional Panel on same-sized arrays (260 W, 16% efficient, approx. 1.6 m²), 7.9% more energy per watt (based on PVSyst pan files for avg. US climate), 0.5%/yr slower degradation rate (Jordan, et. al. "Robust PV Degradation Methodology and Application." PVSC 2018).

 2 Based on search of datasheet values from websites of top 10 manufacturers per IHS, as of
- 2 Based on search of datasheet values from websites of top 10 manufacturers per IHS, as of January 2019.
 3 #1 rank in "Fraunhofer PV Durability Initiative for Solar Modules: Part 3." PVTech Power Magazine, 2015. Campeau, Z. et al. "SunPower Module Degradation Rate," SunPower white
- Magazine, 2015. Campeau, Z. et al. "Sun Power Module Degradation Rate," Sun Power white paper, 2013.

 4 Factory set to 1547a-2014 default settings. CA Rule 21 default settings profile set during
- commissioning. See the Equinox Installation Guide #518101 for more information.
 5 StandardTest Conditions (1000 W/m² Irradiance, AM 1.5, 25°C). NREL callbration standard:
- SOMS current, LACCS FF and voltage. All DC voltage is fully contained within the module. 6 This product is UL Listed as PVRSE and conforms with NEC 2014 and NEC 2017 690.12; and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors; when installed according to manufacturer's instructions.

See www.sunpower.com/facts for more reference information.

For more details, see extended datasheet www.sunpower.com/datasheets Specifications included in this datasheet are subject to change without notice.

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Warranties, Certifications, and Compliance
• 25-year limited nower warranty

• 25-year limited product warranty

Certifications 'UL 1741 / IEEE-1547 'UL 1741 AC Module (Type 2 fire rated)

nce • UL 62109-1 / IEC 62109-2 • FCC Part 15 Class B

• ICES-0003 Class B

CAN/CSA-C22.2 NO. 107.1-01
 CA Rule 21 (UL 1741 SA)⁴

(includes Volt/Var and Reactive Power Priority)

UL Listed PV Rapid Shutdown Equipment⁶

Enables installation in accordance with:
• NEC 690.6 (AC module)

NEC 690.12 Rapid Shutdown (inside and outside the array)

• NEC 690.15 AC Connectors, 690.33(A)–(E)(1)

When used with InvisiMount racking and InvisiMount accessories (UL 2703):

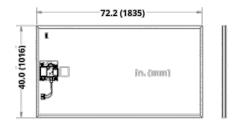
Module grounding and bonding through InvisiMount

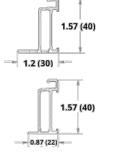
Class A fire rated

When used with AC module Q Cables and accessories (UL 6703 and UL 2238)⁶:

Rated for load break disconnect

PID Test Potential-induced degradation free







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Please read the Safety and Installation Instructions 532628 for additional details

532618 RevA

asheet sunpower.com

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20912-01

VISION LEVEL DATE

REV-1 DATE

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GDC
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SCALE
DRAWING TITLE

ELECTRICAL MODULE SPECS

DRAWING NUMBER

E003

SunPower® InvisiMount™ | Residential Mounting System

SunPower® InvisiMount™ | Residential Mounting System

Simple and Fast Installation

- Integrated module-to-rail grounding
- Pre-assembled mid and end clamps
- Levitating mid clamp for easy placement
- Mid clamp width facilitates even module spacing
- Simple, pre-drilled rail splice
- UL 2703 Listed integrated grounding

Flexible Design

- Addresses nearly all sloped residential roofs
- Design in landscape and portrait
- · Rails enable easy obstacle management

Customer-Preferred Aesthetics

- #1 module and #1 mounting aesthetics
- Best-in-class system aesthetics
- Premium, low-profile design
- Black anodized components
- Hidden mid clamps and end clamps hardware, and capped, flush rails

Part of Superior System

• Built for use with SunPower DC and AC modules

TIM

- Best-in-class system reliability and aesthetics
- Combine with SunPower modules and monitoring app



Elegant Simplicity

rail-based mounting system. The InvisiMount system addresses residential sloped roofs and combines faster installation time, design flexibility, and superior aesthetics. The InvisiMount product was specifically envisioned and engineered to pair with SunPower modules. The resulting system-level approach will amplify the aesthetic and installation benefits for both homeowners and installers.



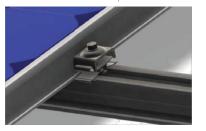
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SunPower® InvisiMount™ is a SunPower-designed

Module* / Mid Clamp and Rail



Module* / End Clamp and Rail





Rail & Rail Splice

Ground Lug Assembly





InvisiMount Component Details			
Component	Material	Weight	
Mid Clamp	Black oxide stainless steel AISI 304	63 g (2.2 oz)	
End Clamp	Black anodized aluminum alloy 6063-T6	110 g (3.88 oz)	
Rail	Black anodized aluminum alloy 6005-T6	830 g/m (9 oz/ft)	
Rail Splice	Aluminum alloy 6005-T5	830 g/m (9 oz/ft)	
Ground Lug Assembly	304 stainless (A2-70 bolt; tin-plated copper lug)	106.5 g/m (3.75 oz)	
End Cap	Black acetal (POM) copolymer	10.4 g (0.37 oz)	

Roof Attachment Hardware Supported by InvisiMount System Design Tool		
plication	Composition Shingle Rafter Attachment Composition Shingle Roof Decking Attachment Curved and Flat Tile Roof Attachment Universal Interface for Other Roof Attachments	

invisivourit Operating Conditions		
Temperature	-40° C to 90° C (-40° F to 194° F)	
Max. Load	2400 Pa uplift 5400 Pa downforce	

InvisiMount Warranties And Certifications		
Warranties	25-year product warranty 5-year finish warranty	
Certifications	UL 2703 Listed Class A fire rating when distance between roof surface and bottom of SunPower module frame is ≤ 3.5"	

Refer to roof attachment hardware manufacturer's documentation

*Module frame that is compatible with the InvisiMount system required for hardware interoperability.

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HARDWARE

MOUNTING DETAILS, SPEC

M001