	STAFF KEI OKT		
Address:	211 Market St., Brookeville	Meeting Date:	9/25/2019
Resource:	Primary Resource Brookeville Historic District	Report Date:	9/18/2019
Applicant:	Harry Montgomery	Public Notice:	9/11/2019
Review:	HAWP	Tax Credit:	N/A
Case Number:	23/65-19D	Staff:	Dan Bruechert
Proposal:	Solar Panel Installation		

MONTGOMERY COUNTY HISTORIC PRESERVATION COMMISSION STAFF REPORT

STAFF RECOMMENDATION

Staff recommends that the HPC **approve** the HAWP application.

ARCHITECTURAL DESCRIPTION SIGNIFICANCE: Primary Resource

SIGNIFICANO STYLE: DATE: Primary Resource within the Brookeville Historic District Gothic Revival c.1870



Figure 1: 211 Market St.

PROPOSAL

The applicant proposes to install 18 (eighteen) solar panels on a non-historic addition at the rear of the house.

APPLICABLE GUIDELINES

When reviewing alterations and new construction within the Brookeville Historic District several documents are to be utilized as guidelines to assist the Commission in developing their decision. These documents include the *Brookeville Historic District Master Plan Amendment (Plan), Montgomery County Code Chapter 24A (Chapter 24A),* and *the Secretary of the Interior's Standards for Rehabilitation (Standards).* The pertinent information in these documents is outlined below.

Brookeville Historic District Master Plan Amendment

The *Brookeville Historic District Master Plan Amendment* (#23/65) identifies Primary Resources, Secondary Resources, and Spatial Resources. 211 Market St. is a Primary Resource.

Montgomery County Code; Chapter 24A-8

- (b) The commission shall instruct the director to issue a permit, or issue a permit subject to such conditions as are found to be necessary to insure conformity with the purposes and requirements of this chapter, if it finds that:
 - (1) The proposal will not substantially alter the exterior features of an historic site or historic resource within an historic district; or
 - (2) The proposal is compatible in character and nature with the historical, archeological, architectural or cultural features of the historic site or the historic district in which an historic resource is located and would not be detrimental thereto or to the achievement of the purposes of this chapter;
- (d) In the case of an application for work on an historic resource located within an historic district, the commission shall be lenient in its judgment of plans for structures of little historical or design significance or for plans involving new construction, unless such plans would seriously impair the historic or architectural value of surrounding historic resources or would impair the character of the historic district. (Ord. No. 9-4, § 1; Ord. No. 11-59.)

Secretary of the Interior's Standards for Rehabilitation

- 2. The historic character of a property will be retained and preserved. The removal of distinctive materials or alteration of features, space and spatial relationships that characterize a property will be avoided.
- 9. New additions, exterior alterations, or related new construction will not destroy historic materials, features, and spatial relationships that characterize the property. The new work shall be differentiated from the old and will be compatible with the historic materials, features, size, scale and proportions, and massing to protect the integrity of the property and its environment.
- 10. New additions and adjacent or related new construction will be undertaken in such a manner that, if removed in the future, the essential form and integrity of the historic property and its environment would be unimpaired.

STAFF DISCUSSION

The applicant proposes to install 18 (eighteen) roof-mounted solar panels on the western side of the house's non-historic, one-story, metal-roofed, rear gable addition to the house at 211 Market St. Staff

finds that the use of solar panels is appropriate as it is on a non-historic element and to the rear of the house. Staff recommends approval of the HAWP.

The subject property is at the northeast corner of the intersection of Water St., Market St., and High St. The proposed solar panels will not be visible from either High St. or Market St. Water St., which boarders the subject property to the west, is a gravel road identified in the Brookeville Comprehensive Plan as a secondary street:

"Town secondary streets, North, South, and north High (now Water Street) originally had no homes directly facing them but served to access mostly later 20th century development rear properties. Literally side streets, they were for the most part "unimproved" rights-of-way that provided views of side and rear yards for the various scale of homesteads in Town. As of this Plan (2009), there have been houses built on North Street and on a new street - Water Street."

Because of the categorization of Water St. as a secondary street, Staff finds that the views of the subject property from Water St. should be evaluated as less historically significant than views from High St. or Market St. Staff finds that the view of the solar array visible from Water St. will not detract from the historic character of the surrounding district.

The proposed solar panels will be installed using roof-mounted rails and will not require a full rack system to be installed on the roof. This method has the benefit of allowing the panels to be installed closer to the roof surface, lessening the visual impact to the roofline. Staff finds that this proposal will not detract from the historic character of the house or the surrounding district, per 24A-8(b)(1) and Standard 2.

The required inverter box will be installed on the east of the existing addition and will not be visible from the public right-of-way. A buried conduit will connect the inverter to the existing utility meter and panel. This conduit will not be at all visible after installation, as it will be buried. As the applicant is taking advantage of the existing electric hardware, the proposed change will not have an impact on the historic character of the building (per 24A-8(b)(1)). Additionally, this work will be reversable should the applicant or a future owner ever decide to remove the solar array (per Standards 9 and 10).

Staff finds that the proposed installation of 18 (eighteen solar panels), on a non-historic addition, at the rear, and only visible from a street identified by the Town of Brookeville as having secondary significance, is appropriate and recommends approval of this HAWP.

STAFF RECOMMENDATION

Staff recommends that the Commission **approve** the HAWP application under the Criteria for Issuance in *Chapter 24A-8(b)(1),(2)*, and *(d)*, having found that the proposal will not substantially alter the exterior features of the historic resource and is compatible in character with the district and the purposes of *Chapter 24A*;

and with the Secretary of the Interior's Standards for Rehabilitation #2, #9, and #10,

and with the general condition that the applicant shall present the **3 permit sets of drawings, if applicable, to Historic Preservation Commission (HPC) staff for review and stamping** prior to submission for the Montgomery County Department of Permitting Services (DPS) building permits;

and with the general condition that final project design details, not specifically delineated by the Commission, shall be approved by HPC staff or brought back to the Commission as a revised HAWP application at staff's discretion;

and with the general condition that the applicant shall notify the Historic Preservation Staff if they

propose to make **any alterations** to the approved plans. Once the work is completed the applicant will <u>contact the staff person</u> assigned to this application at 301-563-3400 or <u>dan.bruechert@montgomeryplanning.org</u> to schedule a follow-up site visit.



STOWERY COM		an contraction of		DPS - #2
	HISTORIC		ATION COMMISSION	
ATLAL		301/56		
			ON FOR	
HIST	ORIC A	REA	WORK PERI	MIT
	NOCE EN	/ 1	Contact Parson: John Stoke	
CONTACT EMPI1: JStok	<u> 26 Sololenelay W</u>	orly.com	Daytime Phone No.: 410-579-	
Tax Account No.: (2() 7 3)				
Name of Property Owner: MO/	гаотегу, На	<u>rry</u>	Orvine Phone No.: <u>301-580-6</u> <u>Market</u> 51 Steer	829
Address: <u>Z </u> Street Numbe		CODKEVIIIC	Market St	70833
Contraction: Solar Ene	Tay World		Phone Ne.: 410-579-2	
Contractor Registration No.:	137-02848	21		
Agent for Owner: John S	Stokes		_ Deytime Phone Ne.: 410-579-20	182
. A HON OF BUILDING PRI	MISE			
House Number: 211		Street	Market St.	
TownyCity: Brookevi	11C	Nearast Cross Street:	Water St.	
			in Brookeville	
Liber: (<u>)5325</u> Folie: (10703Parca	± <u>P426</u>		······································
	ATTEMATEDUS			
1A. CHECK ALL APPLICABLE:		CHECK ALL	PPLICABLE:	
Construct C Extend	C Alter/Renovate		Slab 🗇 Room Addition 🔲 Porch	
Move Move Install	U Wreck/Raza	j⊉ Solar []	Freplace 🖸 Woodburning Stove	🗋 Single Family
C Revision C Repair	□ Revocable s 3 ()()()	C Fence/W	all (complete Section 4) 🔲 Other:	
18. Construction cost estimate:				
1C. If this is a revision of a previou			<u></u>	
PART TWO: COMPLETE FOR		ND EXTENDIADIONIO	NS	
2A. Type of sewage disposal:	01 Ø wssc	02 🖸 Septic	03 🖸 Other:	
28. Type of water supply:	ot Ø wssc	02 🗋 Wet	03 🗆 Other:	
WANKE BURKER		19741		
3A. Heightfeet	inches			
3B. Indicate whether the fance of			owing locations;	
1. On party line/property line	L) Entirely on la	ind of owner	On public right of way/essement	
I hereby cartify that I have the auti- approved by all agencies listed and	writy to make the foregoing I I hereby eclmowledge and	application, that the ap accept this to be a cor	sucation is correct, and that the construction w without for the issuance of this permit.	ill comply with plans
11+			AD 94 14	
Signature of on	umer or sutherized egent		<u>08-30-/9</u>	
<u></u>				-
Approved:			son, Historic Preservation Commission	
Disapproved:	Signature:		Rater	



sirperson,	Historic	Preservation	Commission
			Date:

Octo Issued:

Application/Permit No.:

Oate Filed: ____

Signature:

Edit 6/21/99

SEE REVERSE SIDE FOR INSTRUCTIONS

THE FOLLOWING ITEMS MUST BE COMPLETED AND THE REQUIRED DOCUMENTS MUST ACCOMPANY THIS APPLICATION.

- 1. WRITTEN DESCRIPTION OF PROJECT
 - a. Description of existing structure(s) and environmental setting, including their historical features and significance:

Sinale tomily c/Wening in historic REDOKEVILLE b. General description of project and its effect on the historic resource(s), the environmental setting, and, where applicable, the historic district. Took mounted Solar Panels on Southern facing Foct Instair 18 Trees obstruct View of Panels from Main Street (Market St

2. SITE PLAN

Site and environmental setting, drawn to scale. You may use your plat. Your site plan must include:

- a. the scale, north arrow, and date;
- b. dimensions of all existing and proposed structures; and
- c. site features such as welkways, driveways, fences, ponds, streams, trash dumpsters, mechanical equipment, and landecaping.

3. PLANS AND ELEVATIONS

You must submit 2 copies of plans and elevations in a format no farcter than 11" x 17". Plans on 8 1/2" x 11" paper are preferred.

- a. Schematic construction plans, with marked dimensions, indicating location, size and general type of walls, window and door openings, and other fixed features of both the existing resource(s) and the proposed work.
- b. Elevations (facades), with marked dimensions, clearly indicating proposed work in relation to existing construction and, when appropriate, context. All materials and foctures proposed for the exterior must be noted on the elevations drawings. An existing and a proposed elevation drawing of each facade affected by the proposed work is required.

4. MATERIALS SPECIFICATIONS

General description of materials and manufactured items proposed for incorporation in the work of the project. This information may be included on your design drawings.

5. PHOTOGRAPHS

- a. Clearly labeled photographic prints of each facade of existing resource, including datails of the affected portions. All labels should be placed on the front of photographs.
- b. Clearly label photographic prints of the resource as viewed from the public right-of-way and of the adjoining properties. All labels should be placed on the front of photographs.

6. TREE SURVEY

If you are proposing construction adjacent to or within the dripline of any tree 5" or larger in diameter (at approximately 4 feet above the ground), you must file an accurate tree survey identifying the size, location, and species of each tree of at least that dimension.

7. ADDRESSES OF ADJACENT AND CONFRONTING PROPERTY OWNERS

For ALL projects, provide an accurate list of adjacent and confronting property owners (not tenants), including names, addresses, and zip codes. This list should include the owners of all lots or parcels which adjoin the parcel in question, as well as the owner(s) of lot(s) or parcel(s) which lie directly across the street/highway from the parcel in question.

PLEASE PRINT (IN BLUE OR BLACK INIQ OR TYPE THIS INFORMATION ON THE FOLLOWING PAGE. PLEASE STAY WITHIN THE GUIDES OF THE TEMPLATE, AS THIS WILL BE PHOTOCOPIED DIRECTLY ONTO MAILING LABELS.

I: MAILING ADDRESSES FOR NOTIFING t, Adjacent and Confronting Property Owners]
Owner's Agent's mailing address 5681 Main 54.
Elkridge, MD 21075
onting Property Owners mailing addresses
1

HISTORIC AREA WORK PERMIT CHECKLIST OF APPLICATION REQUIREMENTS

	Required Attachments						
Proposed Work]. Written Description	2. Site Plan	3. Plans/ Elevations	4. Material Specifications	5. Photographs	6. Tree Survey	7. Property Owner Addresses
New Construction	*	*	*	*	*	*	*
Additions/ Alterations	*	*	*	*	*		*
Demolition	*	*			*		*
Deck/Porch	*	*	*	*	*		*
Fence/Wall	*	*	*	*	*	*	*
Driveway/ Parking Area	*	*		*	*	*	*
Major Landscaping/ Grading	*	*		*	*	*	*
Tree Removal	*	*		*	*	*	*
Siding/ Roof Changes	*	*	*	*	*		*
Window/ Door Changes	*	*	*	*	*		*
Masonry Repair/ Repoint	*	*	*	*	*		*
Signs	*	*	*	*	*		*

PLEASE SEE INSTRUCTIONS ON DPS' HAWP APPLICATION FOR FURTHER DETAILS REGARDING APPLICATION REQUIREMENTS.

<u>NOTE</u>: Historic Area Work Permits are not required for ordinary maintenance projects, such as painting, gutter repair, roof repair with duplicate materials, and window repairs. All replacement materials <u>must match the original exactly</u> and be of the same dimensions.

ALL HAWPS MUST BE FILED AT DPS: 255 ROCKVILLE PIKE, ROCKVILLE, MARYLAND, 20850.



Approaching From Water St.

View From 104 Water St.



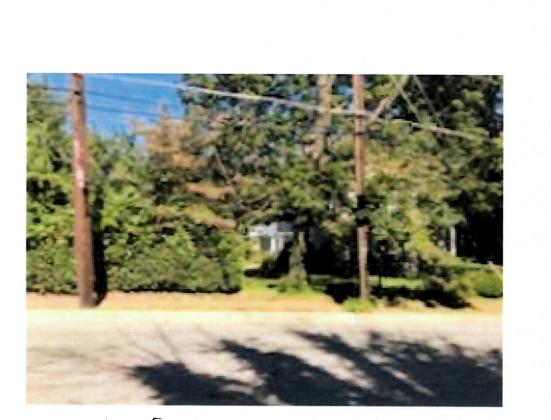
Directly in Front of Proposed allay



View From 301 Market St.







View From 1 High St. Directly across st.

Project: <u>Montgomery Residence</u> Property Owner: Harry Montgomery Address: 211 Market St., Brookeville, MD 20833

A The attachment of the rack system to the building at the above address, including the location, number, and type of attachment points; the number of fasteners per attachment point; and the specific type of fasteners (size, diameter, length, minimum embedment into structural framing, etc.) meets the standards and requirements of the IRC and IEBC adopted by Montgomery County in COMCOR 08.00.02.

rx I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. I certify that no structural modifications of the existing roof structure are required. The existing roof structure meets the standards and requirements of the IRC and IEBC, adopted by Montgomery County in COMCOR 08.00.02, necessary to support the PV system.

 \Box I evaluated the existing roof structure of the building at the above address and analyzed its capacity to support the additional loads imposed by the PV system. Structural modifications of the existing roof structure are required. I certify that the roof structure, as modified on the drawings for this project, will support the additional loads imposed by the PV system. I further certify that design of the modified roof structure meets the standards and requirements of the IRC and IEBC, adopted by Montgomery County in COMCOR 08.00.02.

▲ I approved the construction documents for the mounting equipment, rack system, roof structure for this project.

8.02.19 Date: Seal: Signature

Maryland PE License Number:



Electrical Specifications		SILFAB SLA	Monocrystalline
Test Conditions	1	STC	NOCT
Module Power (Pmax)	Wp	310	234
Maximum power voltage (Vpmax)	V	33.05	29.7
Maximum power current (lpmax)	A	9.38	7.88
Open circuit voltage (Voc)	v	40.25	37.2
Short circuit current (lsc)	Ā	9.93	8.14
Module efficiency	%	19.0	17.9
Maximum system voltage (VDC)	V		1000
Series fuse rating	Ā		15
Power Tolerance	Wp		-0/+5

Measurement conditions: STC 1000 W/m2 • AM 1.5 • Temperature 25 °C • NOCT 800 W/m² • AM 1.5 • Measurement uncertainty ≤ 3% • Sun simulator calibration reference modules from Fraunhofer Institute. Electrical characteristics may vary by ±5% and power by -0/+5W.

Temperature Ratings		SILFAB SLA Monocrystalline
Temperature Coefficient Isc	%/K	0.03
Temperature Coefficient Voc	%/K	-0.30
Temperature Coefficient Pmax	%/K	-0.38
NOCT (± 2°C)	°C	45
Operating temperature	°C	-40/+85

Mechanical Properties and Components		SILFAB SLA Monocrystalline
Module weight (± 1 kg)	kg	19
Dimensions (H x L x D; ± 1mm)	mm	1650 x 990 x 38
Maximum surface load (wind/snow)*	N/m ²	5400
Hail impact resistance		ø 25 mm at 83 km/h
Cells		60 - Si monocrystalline - 4 or 5 busbar - 156.75 x 156.75 mm
Glass	offensi () alah gan () A man a Angara a da kanyan fali	3.2 mm high transmittance, tempered, antireflective coating
Backsheet		Multilayer polyester-based
Frame		Anodized Al
Bypass diodes	and the second relation to be accounted	3 diodes-45V/12A, IP67/IP68
Cables and connectors (See installation manual)		1200 mm ø 5.7 mm (4 mm2), MC4 compatible

Warranties	SILFAB SLA Monocrystalline
Module product warranty	12 years
	25 уеагз
	≥ 97% end of 1 st year
Linear power performance guarantee	≥ 90% end of 12 th year
	≥ 82% end of 25 th year

Certifications	SILFAB SLA Monocrystalline
Product	ULC ORD C1703, UL 1703, IEC 61215, IEC 61730, IEC 61701, CEC listed
	UL Fire Rating: Type 2 (Type 1 on request)
Factory	ISO 9001:2008



Warning: Read the installation and User Manual before handling, installing and operating modules.

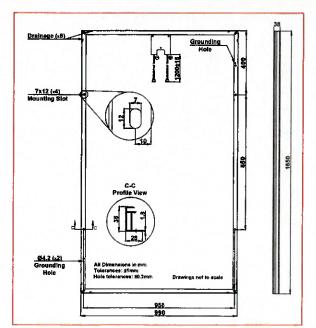
Third-party generated pan files from PV Evolution Labs available for download at: www.silfab.ca/downloads



III Pallet Count: 26 III Container Count: 936



Silfab Solar Inc. 240 Courtneypark Drive East • Mississauga, Ontario Canada L5T 2S5 Tel +1 905-255-2501 • Fax +1 905-696-0267 info@silfab.ca • www.silfab.ca



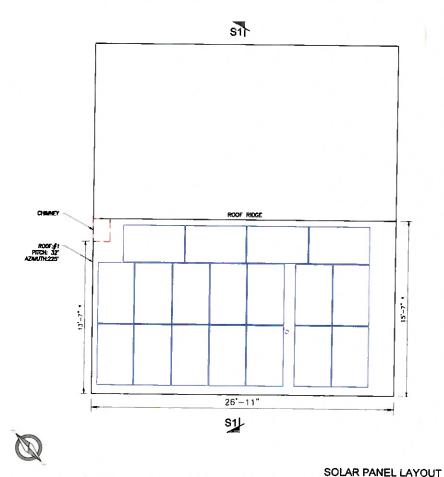
Silfab-SLA-M-310-SF-0G-20171018-K + No reproduction of any kind is allowed. Data and information is subject to modifications without notice. @Silfab, 2017.

/ Single Phase Inverter with HD-Wave Technology for North America SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SES000H-US	SECOUDH-US	SE7600H-US	SETUDOOH-U	S SETTAOOH-US	
OUTPUT						and the state		
Rated AC Power Output	3000	3800 @ 240∨ 3300 @ 208∨	5000	6000 @ 240V 5000 @ 208∨	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240∨ 3300 @ 208∨	5000	6000 @ 240∨ 5000 @ 208∨	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax (211 - 240 - 264)	4	1	4	1	1	*	1	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)		ď		*	-	-	1	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5 ^m			_	Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
GFDI Threshold				1				A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100		7750	•	-	15500	w
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		38	10			400		Voic
Maximum Input Current @240V [®]	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V@	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				1
Ground-Fault Isolation Detection				600ko Sensitivity				
Maximum Inverter Efficiency	99			99	9.2			%
CEC Weighted Efficiency			9	9			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W
ADDITIONAL FEATURES								
Supported Communication Interfaces		·	RS485, Ethernet	ZigBee (optional), C	ellular (optional)			1
Revenue Grade Date, ANSI C12.20				Optional ⁽³⁾				1
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rapic	I Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741,	UL1741 SA, UL16998,	CSA C22.2, Canadian	AFCI according to T.I.	M-07		1
Grid Connection Standards	a di secola da secola de secola		IEEE	1547, Rule 21, Rule 14	(HI)			
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICAT	IONS							
AC Output Conduit Size / AWG Range		3/4	" minimum / 14-6 AW	ſĠ		3/4" minimu	im /14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		3/4" minii	murn / 1-2 strings / 14	-6 AWG		3/4" minimum / 1-	3 strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17 7 x 1	14.6 × 6.8 / 450 × 370	x 174		21 3 x 14 6 x 7.3	/ 540 x 370 x 185	in / mm
Weight with Safety Switch	22/	10	25.1/114	26.2 /	/ 11.9	38.8	/ 17.6	lb / kg
Noise		< 2	25			<50		dBA
Cooling				Natural Convection				
Operating Temperature Range			-40 to +140 / -	25 to +6014 (-40°F / -	40°C option)(5)			F/C
Protection Rating			NEMA 4	X (Inverter with Safety	/ Switch)			

¹⁰ For other regional settings please contact SolarEdge support
²⁰ A higher current source may be used, the inverter will limit its input current to the values stated
³¹ Revenue grade inverter P/N: SExxxXI-US000NNC2
⁴² For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf
⁴³ -40 version P/N: SExxxXI-US000NNU4

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Scole: 3/16" =1'-0"

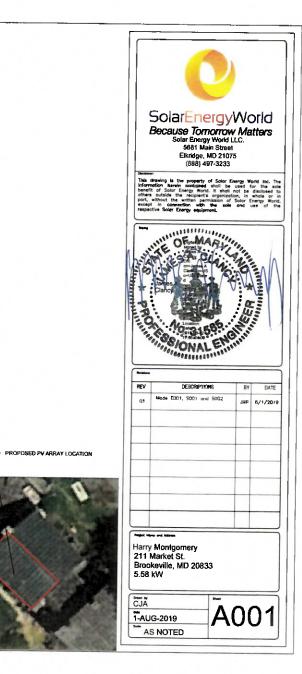
NOTES:

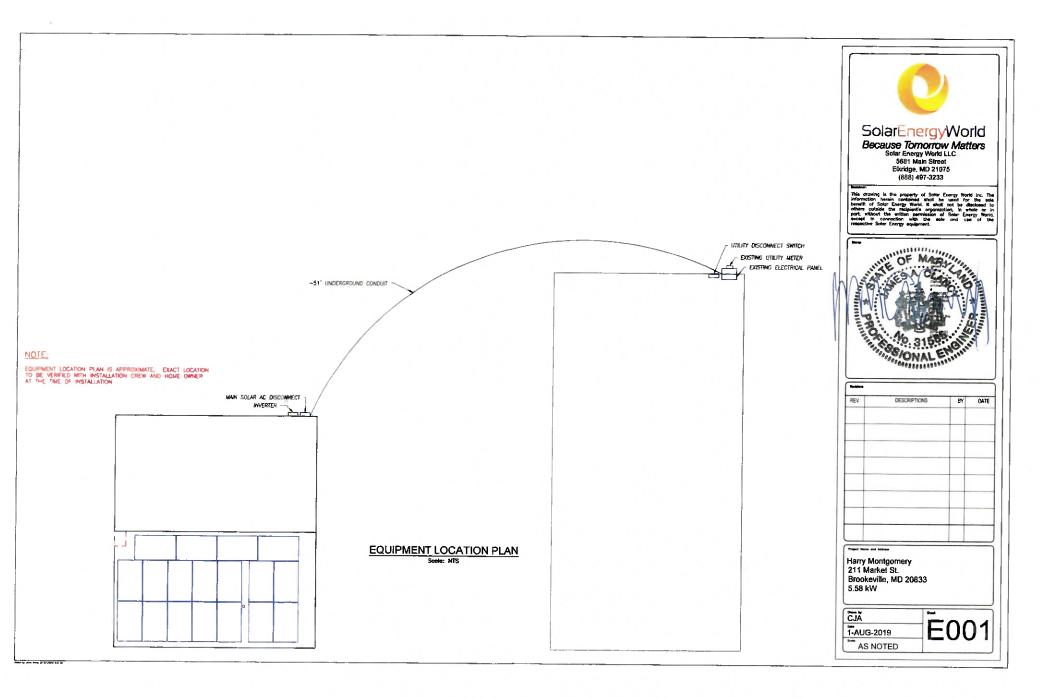
1. THE SYSTEM SHALL INCLUDE [1B] SHIOD SLA-M 310M

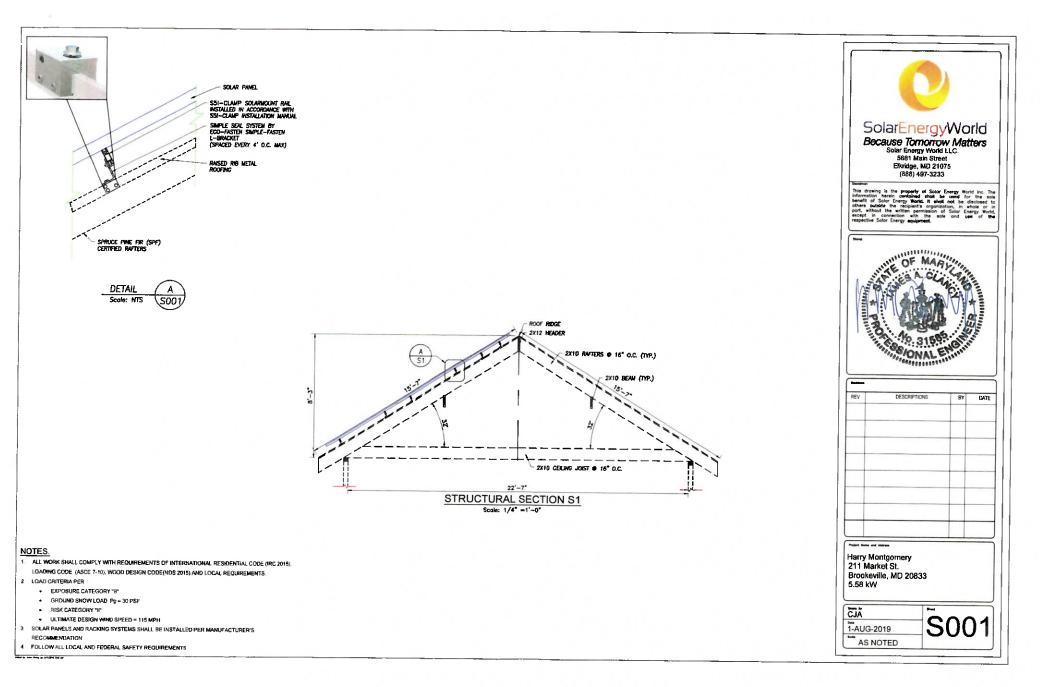
2. S51-CLAMP SOLAR MOUNT RAIL WILL BE INSTALLED IN ACCORDANCE WITH S51-CLAMP INSTALLATION MANUAL

3. DIMENSIONS MARKED (*) ARE ALONG ROOF SLOPE.

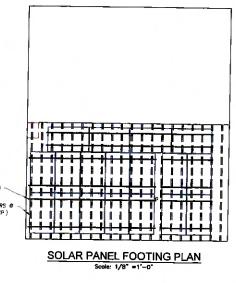
4 REFER TO STRUCTURAL DRAWING FOR SECTIONS MARKED AND ADDITIONAL NOTES.











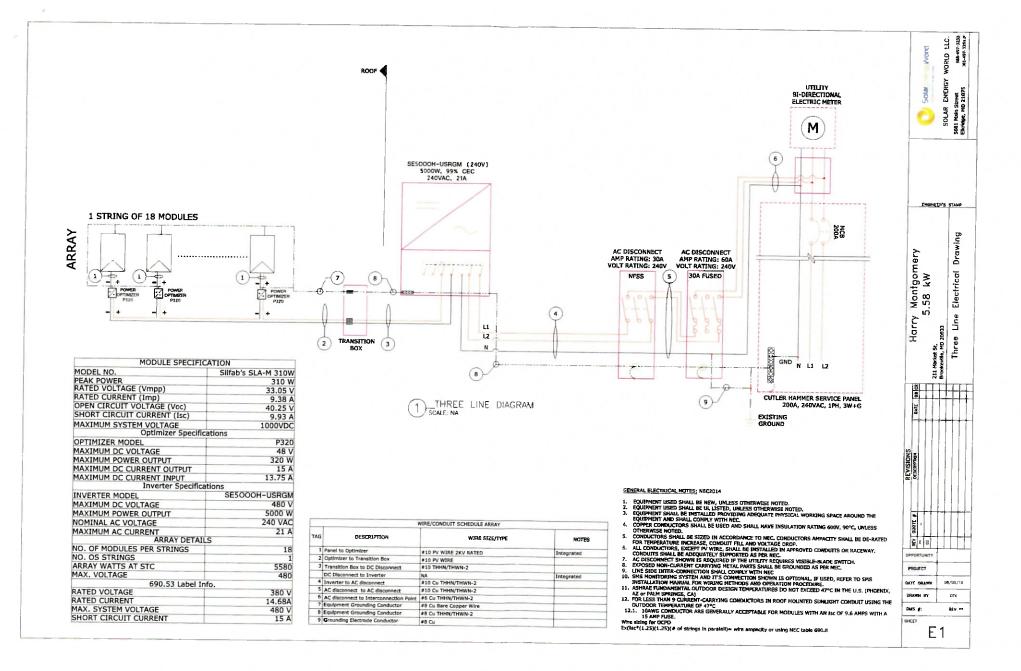
SOLAR MOUNT RAIL (TYP.)

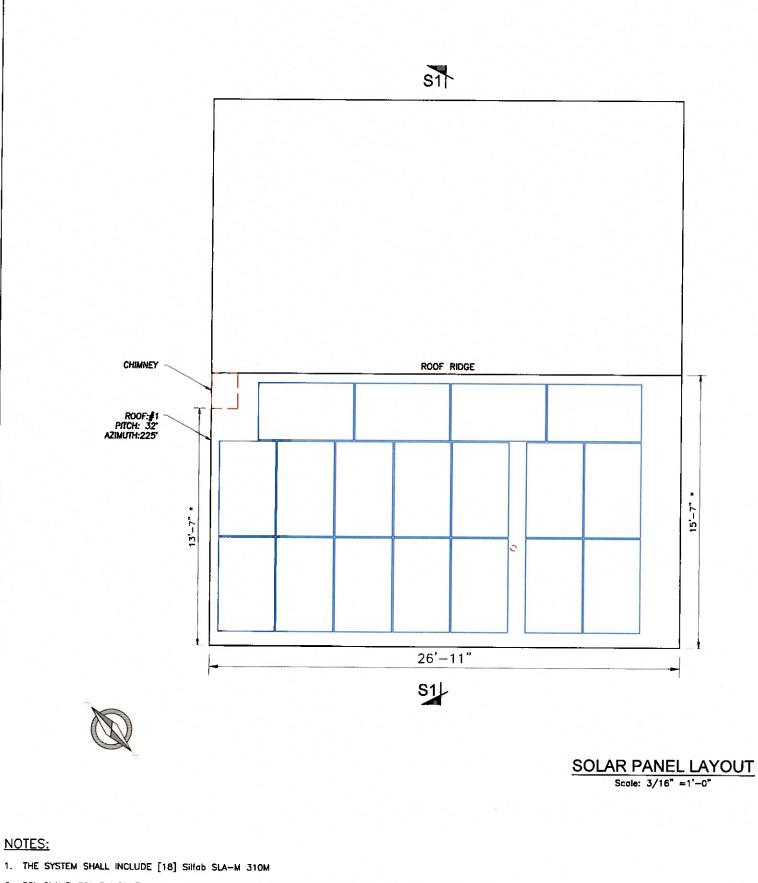
2X10 RAFTERS @ 15" O.C. (TYP.)

NOTES

1. SNAPNRACK SOLAR MOUNT RAIL SHALL BE INSTALLED IN ACCORDANCE WITH SNAPNRACK INSTALLATION MANUAL.

2. S5-CLAMP FOR RAISED RIDGE METAL ROOF SEE DETAIL A





NOTES:

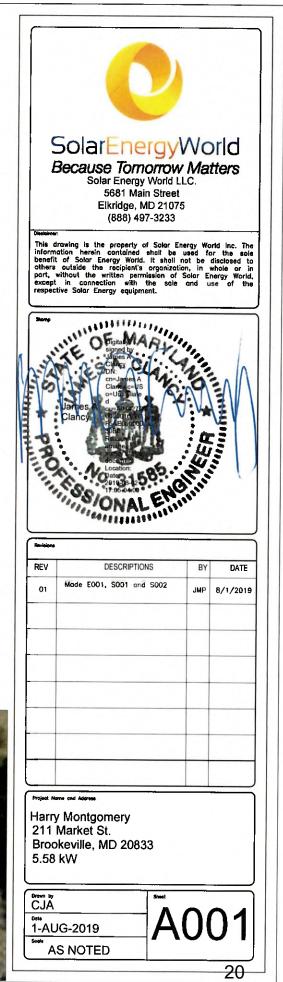
Animal Inc. Julyas Change on \$42,00013 \$42 and

2. S5!-CLAMP SOLAR MOUNT RAIL WILL BE INSTALLED IN ACCORDANCE WITH S5!-CLAMP INSTALLATION MANUAL.

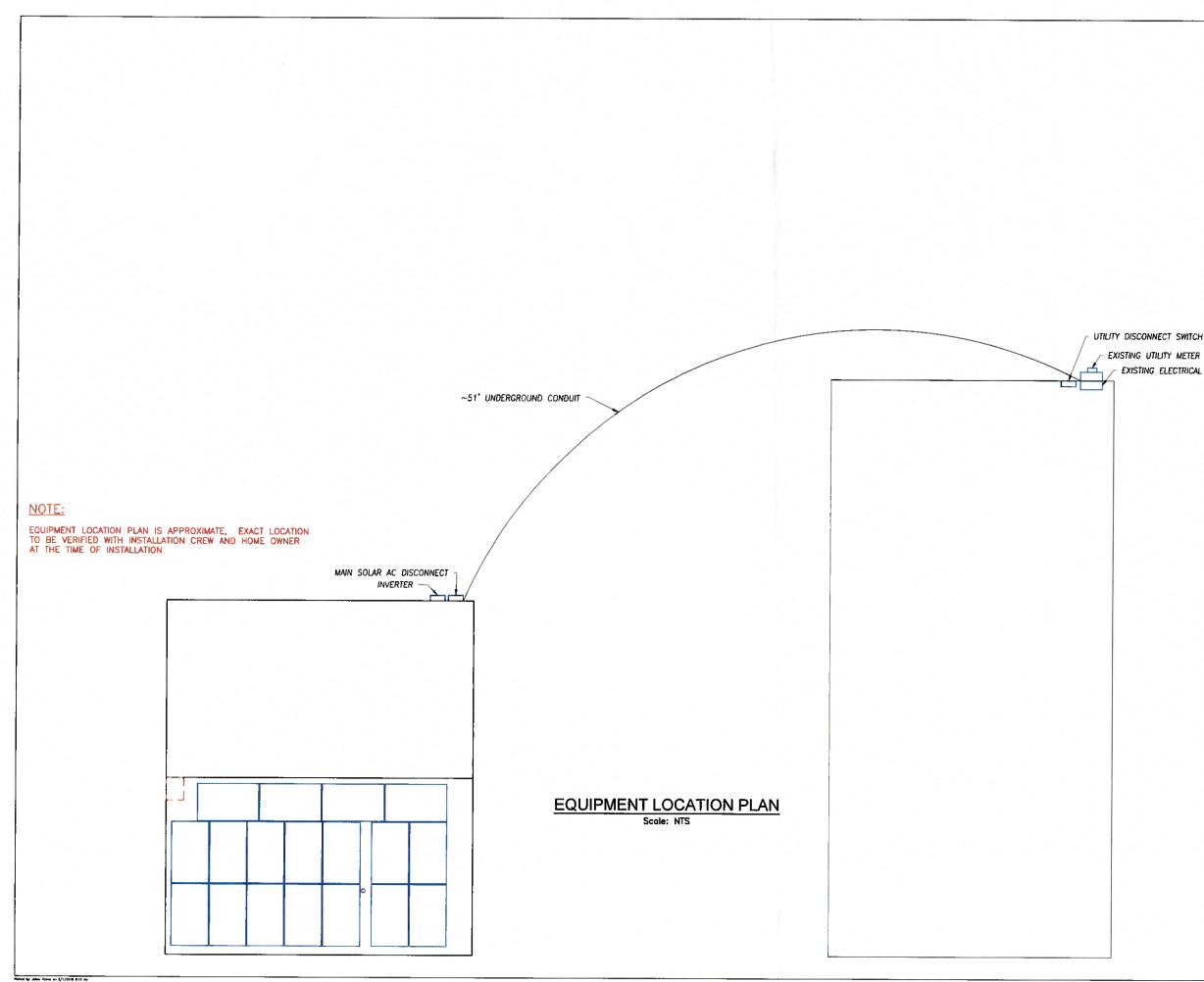
3. DIMENSIONS MARKED (*) ARE ALONG ROOF SLOPE.

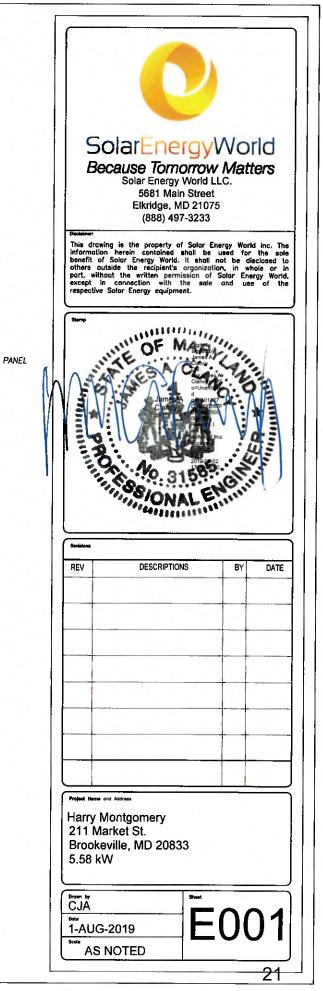
4. REFER TO STRUCTURAL DRAWING FOR SECTIONS MARKED AND ADDITIONAL NOTES.



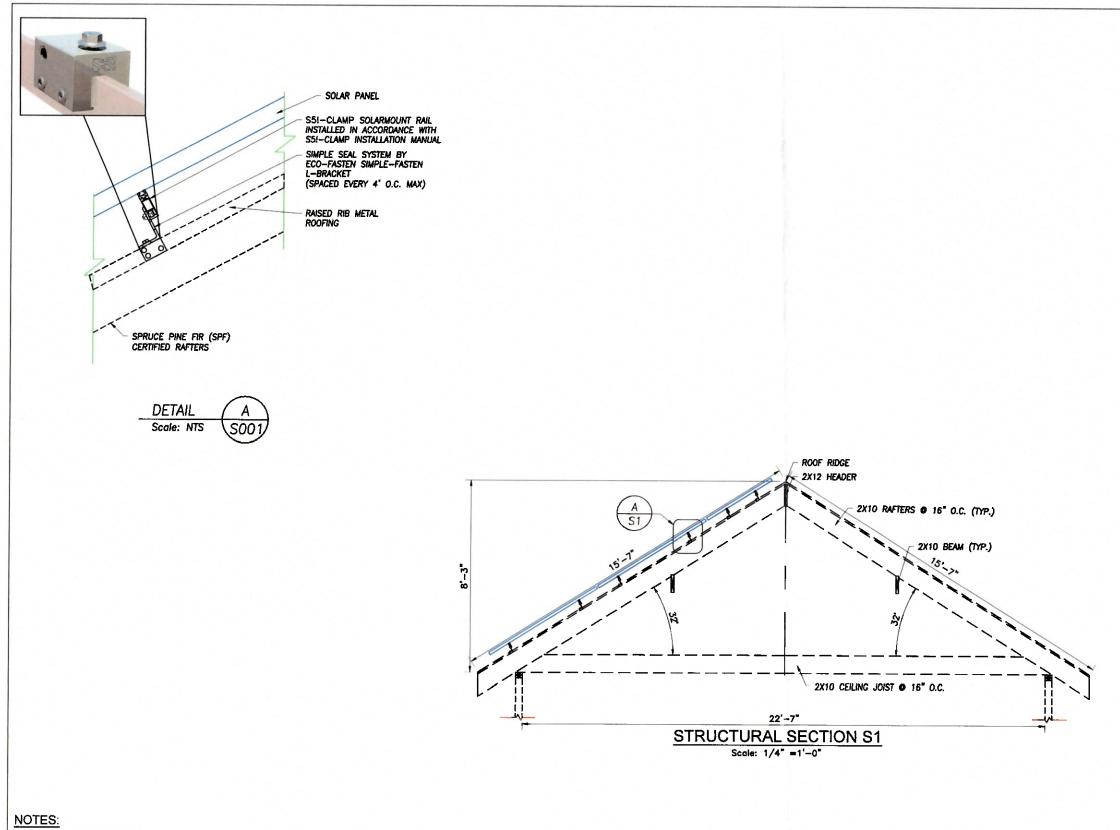


PROPOSED PV ARRAY LOCATION



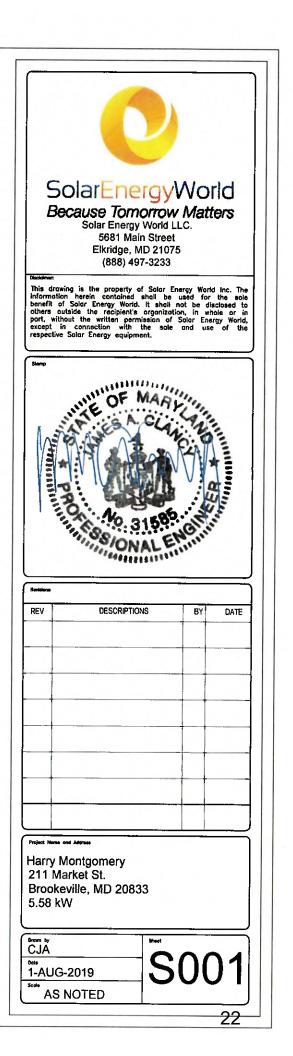


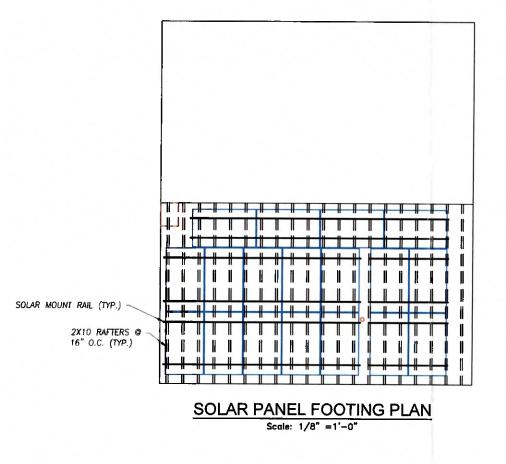
EXISTING ELECTRICAL PANEL



- 1. ALL WORK SHALL COMPLY WITH REQUIREMENTS OF INTERNATIONAL RESIDENTIAL CODE (IRC 2015), LOADING CODE (ASCE 7-10), WOOD DESIGN CODE(NDS 2015) AND LOCAL REQUIREMENTS.
- 2. LOAD CRITERIA PER :
 - EXPOSURE CATEGORY "B"
 - GROUND SNOW LOAD, Pg = 30 PSF
 - RISK CATEGORY "II"
 - ULTIMATE DESIGN WIND SPEED = 115 MPH
- 3. SOLAR PANELS AND RACKING SYSTEMS SHALL BE INSTALLED PER MANUFACTURER'S RECOMMENDATION.
- 4. FOLLOW ALL LOCAL AND FEDERAL SAFETY REQUIREMENTS.

Patent by Joine Poins on 8/1/2019 8:12 AV

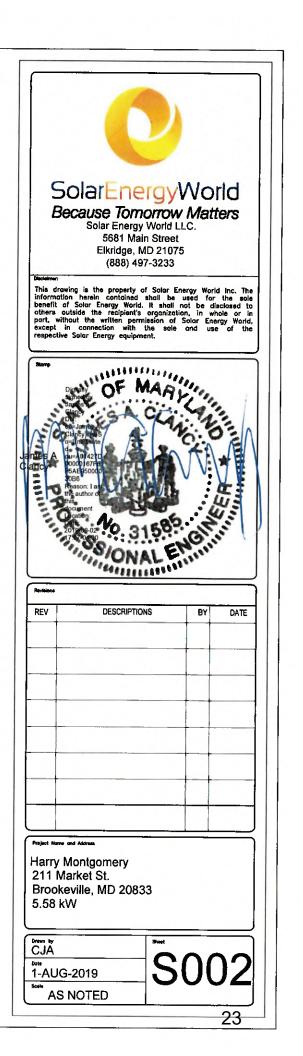




NOTES:

1. SNAPNRACK SOLAR MOUNT RAIL SHALL BE INSTALLED IN ACCORDANCE WITH SNAPNRACK INSTALLATION MANUAL.

2. S5-CLAMP FOR RAISED RIDGE METAL ROOF SEE DETAIL A



1 STRING OF 18 MODULES	1 POWER PJ20 - t	ROOF SEE	5000H-USRGM (240V) 5000W, 99% CEC 240VAC, 21A		AC DISCONNECT AMP RATING: 30A VOLT RATING: 240V NFSS 5 30A FUSED 000000000000000000000000000000000000
		V RE V	u	Ť	6 6 6 9 6 6
MODULE SPECIFIC MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp)	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A	2 TRANSITION 3 BOX 3	12 N 8	4	
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE Optimizer Specific	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations	2 TRANSITION 3 BOX 3	12 N	1	
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A	2 TRANSITION 3		1	
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A ations SE50OOH-USRGM 480 V 5000 W	2 TRANSITION 3	THREE LINE DIAGRAM	1	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A ations SE50OOH-USRGM 480 V 5000 W 240 VAC 21 A	2 TRANSITION 3 BOX 3		NOTES	GENERAL ELECTRICAL NOTES: NEC2014 1. EQUIPMENT USED SHALL BE NEW, 1 2. EQUIPMENT USED SHALL BE UL LIS 3. EQUIPMENT SHALL BE INSTALLED F EQUIPMENT SHALL BE INSTALLED F EQUIPMENT AND SHALL BE UL LIS 3. EQUIPMENT SHALL BE INSTALLED F EQUIPMENT AND SHALL BE NOTALL COMPLY W COPPER CONDUCTORS SHALL BE JIZED IN FOR TEMPERATURE INCREASE, CON
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A ations SE50OOH-USRGM 480 V 5000 W 240 VAC 21 A	TAG DESCRIPTION 1 Panel to Optimizer	THREE LINE DIAGRAN		GENERAL ELECTRICAL NOTES: NEC2014 1. EQUIPMENT USED SHALL BE NEW, 1 2. EQUIPMENT USED SHALL BE UL LIS 3. EQUIPMENT USED SHALL BE UL LIS 3. EQUIPMENT SHALL BE INSTALLED F 4. COUPPER CONDUCTORS SHALL BE UL LIS 5. EQUIPMENT AND SHALL COMPLY W 4. CONPER CONDUCTORS SHALL BE INSTALLED F 5. CONDUCTORS SHALL BE SIZED IN FOR TEMPERATURE INCREASE, CON 6. ALL CONDUCTORS, EXCEPT PV WIR CONDUCTORS, EXCEPT PV WIR
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A 480 V 5000 W 240 VAC 21 A LS 18	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box	WIRE/CONDUIT SCHEDULE ARRAY WIRE SIZE/TYPE #10 PV WIRE 2KV RATED #10 PV WIRE	NOTES	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS ARRAY WATTS AT STC	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A 480 V 5000 W 240 VAC 21 A LS 18 1 1 5580	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box 3 Transition Box to DC Disconnect	WIRE/CONDUIT SCHEDULE ARRAY #10 PV WIRE 2KV RATED #10 PV WIRE 2KV RATED #10 PV WIRE #10 THHN/THWN-2	NOTES Integrated	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS ARRAY WATTS AT STC MAX. VOLTAGE	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A 480 V 5000 W 240 VAC 21 A LS 18 1 1 5580 480	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box 3 Transition Box to DC Disconnect DC Disconnect to Inverter	WIRE/CONDUIT SCHEDULE ARRAY #10 PV WIRE 2KV RATED #10 PV WIRE #10 THHN/THWN-2 NA	NOTES	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT OUTPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS ARRAY WATTS AT STC MAX. VOLTAGE 690.53 Label In	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A 480 V 5000 W 240 VAC 21 A LS 18 1 1 5580 480 N	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box 3 Transition Box to DC Disconnect	WIRE/CONDUIT SCHEDULE ARRAY #10 PV WIRE 2KV RATED #10 PV WIRE 2KV RATED #10 PV WIRE #10 THHN/THWN-2	NOTES Integrated	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT INPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS ARRAY WATTS AT STC MAX. VOLTAGE 690.53 Label In RATED VOLTAGE	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A ations SE50OOH-USRGM 480 V 5000 W 240 VAC 21 A LS 18 1 5580 480 V 380 V	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box 3 Transition Box to DC Disconnect DC Disconnect to Inverter 4 Inverter to AC disconnect 5 AC disconnect to Interconnection Point 6 AC disconnect to Interconnection Point	WIRE/CONDUIT SCHEDULE ARRAY WIRE/CONDUIT SCHEDULE ARRAY WIRE SCALE: NA WIRE	NOTES Integrated	GENERAL ELECTRICAL NOTES: NEC2014
MODEL NO. PEAK POWER RATED VOLTAGE (Vmpp) RATED CURRENT (Imp) OPEN CIRCUIT VOLTAGE (Voc) SHORT CIRCUIT CURRENT (Isc) MAXIMUM SYSTEM VOLTAGE OPTIMIZER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC CURRENT OUTPUT MAXIMUM DC CURRENT OUTPUT Inverter Specifica INVERTER MODEL MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM DC VOLTAGE MAXIMUM POWER OUTPUT NOMINAL AC VOLTAGE MAXIMUM AC CURRENT ARRAY DETAI NO. OF MODULES PER STRINGS NO. OS STRINGS ARRAY WATTS AT STC MAX. VOLTAGE 690.53 Label In	Silfab's SLA-M 310W 310 W 33.05 V 9.38 A 40.25 V 9.93 A 1000VDC cations P320 48 V 320 W 15 A 13.75 A 480 V 5000 W 240 VAC 21 A LS 18 1 1 5580 480 N	TAG DESCRIPTION 1 Panel to Optimizer 2 Optimizer to Transition Box 3 Transition Box to DC Disconnect DC Disconnect to Inverter Inverter to AC disconnect 5 AC disconnect to AC disconnect	WIRE/CONDUIT SCHEDULE ARRAY WIRE/CONDUIT SCHEDULE ARRAY WIRE SIZE/TYPE #10 PV WIRE 2KV RATED #10 PV WIRE #10 THHN/THWN-2 #10 Cu THHN/THWN-2 #10 Cu THHN/THWN-2	NOTES Integrated	GENERAL ELECTRICAL NOTES: NEC2014 1. EQUIPMENT USED SHALL BE NEW, 1 2. EQUIPMENT USED SHALL BE INSTALLED P EQUIPMENT SHALL BE INSTALLED P EQUIPMENT SHALL BE INSTALLED P EQUIPMENT SHALL BE INSTALLED P EQUIPMENT AND SHALL COMPLY WIR 4. CONDUCTORS SHALL BE SIZED IN 5. CONDUCTORS SHALL BE SIZED IN 6. ALL CONDUCTORS SHALL BE SIZED IN 6. ALL CONDUCTORS, EXCEPT PV WIR CONDUTTS SHALL BE SIZED IN 1. AC DISCONNECT SHOWN IS REQUI 8. EXPOSED NON-CURRENT CARRYING 9. LINE SIDE INTER-CONNECTION SHM 10. SMST MONITORING SYSTEM AND IT INSTALLATION MANUAL FOR WIRIN 11. ASHRAE FUNDAMENTAL OUTDOR I AZ OF PALM SPRINGS, CA)

